

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28528

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-1051-4

7. Lease Name or Unit Agreement Name
MILLMAN "3" STATE COM

8. Well No.
1

9. Pool name or Wildcat
EDDY UNDESIG. (MORROW) GAS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
MARALO, INC.

3. Address of Operator
P. O. BOX 832, MIDLAND, TX 79702

4. Well Location
Unit Letter **F** : **1980** Feet From The **NORTH** Line and **2280** Feet From The **WEST** Line
Section **3** Township **19S** Range **28E** NMPM **EDDY** County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3522' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☒

OTHER: ☐ OTHER: **DST & LOGGING** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/08/95 THROUGH 08/12/95 DRILLING TO DEPTH OF 8663'.
08/13/95 TOH FOR DST #1. DST #1 8615-8663' (48' WOLFCAMP). RECOVERY FROM DP: GTS IN 47 MIN., 490' GAS, 10' DRLG MUD, 14,000 PPM CHL.
08/14/95 CIRC OFF GAS KICK. PREP TO CONTROL WELL & RUN DST #2 FROM 8880 - 8955'.
08/15/95 TOH W/DST #2 8880' TO 8955' (75' WOLFCAMP).
08/16/95 DST #2 RECOVERY FROM SAMPLE CHAMBER: 900#, 5.08 CF GAS, 450 CC OIL, 51 GRAVITY @ 73.7 DEGREES.
08/17/95 THROUGH 08/26/95 DRILL TO DEPTH OF 11,148'. CIRC & COND. HOLE FOR LOGS. LOGGING.
08/28/95 RU 5-1/2" CSG TOOL & RAN 108 JTS 5-1/2" CSG.
08/29/95 FINISHED RUNNING 5-1/2" 17# N-80 & S-95 CSG, TOTAL OF 256 JTS, SET @ 11,148'. CEMENT 5-1/2" CSG W/ 1150 SXS 50/50 POZ MIX CLASS "H" CEMENT W/ .3 OF 1% HALAD 349, .6 OF 1% HALAD 322 + 2.5# SX KCL. ND BOP & SET 5-1/2" CSG SLIP. RUN TEMPERATURE SURVEY. TOC BY PRO WL SURVEY @ 6000' FROM GL. WO COMPLETION.

RECEIVED
SEP 05 1995

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE REGULATORY ANALYST DATE SEPTEMBER 1, 1995
TYPE OR PRINT NAME DOROTHEA LOGAN TELEPHONE NO. 915 684-7441

(This space for State Use)

ORIGINAL SENT BY TIM W. GUN
DATE 9/1/95

APPROVED BY _____ TITLE _____ DATE SEP 20 1995

CONDITIONS OF APPROVAL, IF ANY: