

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28528

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-1051-4

7. Lease Name or Unit Agreement Name

MILLMAN "3" STATE COM

8. Well No.

1

9. Pool name or Wildcat

EDDY UNDESIG. (MORROW) GAS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

2. Name of Operator

MARALO, INC.

3. Address of Operator

P. O. BOX 832, MIDLAND, TX 79702

4. Well Location

Unit Letter F : 1980 Feet From The NORTH Line and 2280 Feet From The WEST Line

Section 3 Township 19S Range 28E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3522' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: COMPLETION PROPOSAL

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated initial, running and proposed work) SEE RULE 1103.

PROPOSED

OPERATION: Complete as Morrow Gas Producer

1. RUPU. TIH w/bit, csg scrapers, and 2 7/8" tbg to PBTD.

2. "Pickle" tbg by pumping 300 gals 15% NEFE, triple inhibited to btm of tbg then reversing out. Circulate hole w/ 2% KCl wtr.

3. TOH w/tbg, scrapers & bit.

4. RU wireline and run GR/CBU/CCL from PBTD to TOC. Run w/1000 psi on csg. Correlate to SWSCO OH GR/CNL/LDT log run 8/26/95.

5. PU & TIH w/ 5 1/2" loc-set pkr w/ on/off tool (and "X" nipple) on 2 7/8" tbg to +/- 10,950'. Set pkr.

6. Swab fluid level down to 5400' for a 2000 psi underbalanced condition. Install 5000 psi lubricator on wellhead.

7. RU SWSCO thru-tbg "pivot" gun loaded 4 SPF (180° phase) and shoot from 10,953 - 10,957' (total 20 holes). Monitor tbg pressure after shooting. TOH w/guns.

8. Flow/swab back well and evaluate.

9. If stimulation is warranted, pump 500 gals 7 1/2% "Morrow-type" acid down tbg at a rate of no more than 2 BPM.

10. Flow back well and evaluate.

11. If additional stimulation appears necessary, obtain procedure from Midland office.

12. Flow test well. Shut-in and run 72-hour pressure build-up.

13. Open well, run 4-point test, and turn to production.

ELEVATIONS: 3522' GL 3537' KB (15' AGL) 11,148' TD 11,108' PBTD

CASING: 13 3/8" 54.5# @ 402' w/ 500 sx, circ'd
8 5/8" 32# @ 2,700' w/ 1025 sx, TOC - 150'
5 1/2" 17# @ 11,148' w/ 1150 sx, TOC - 6000'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE REGULATORY ANALYST DATE SEPTEMBER 11, 1995

TYPE OR PRINT NAME DOROTHEA LOGAN TELEPHONE NO. 915 684-7441

(This space for State Use)

ORIGINAL SIGNED BY THE W. CURTIS
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 20 1995

CONDITIONS OF APPROVAL, IF ANY: