

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-015-28528</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>E-1051-4</b>
7. Lease Name or Unit Agreement Name <b>MILLMAN "3" STATE COM</b>
8. Well No. <b>1</b>
9. Pool name or Wildcat <b>TURKEY TRACK (MORROW) GAS</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR REPELLENTS TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	JUL 11 1996
2. Name of Operator <b>MARALO, INC.</b>	OIL CON. DIV.
3. Address of Operator <b>P. O. BOX 832, MIDLAND, TX 79702</b>	DIST. 2
4. Well Location Unit Letter <b>F</b> : <b>1980</b> Feet From The <b>NORTH</b> Line and <b>2280</b> Feet From The <b>WEST</b> Line Section <b>3</b> Township <b>19S</b> Range <b>28E</b> NMPM <b>EDDY</b> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3522' GR</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <b>WOLFCAMP RECOMPLETION ATTEMPT</b> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OPERATION: RECOMPLETE IN WOLFCAMP

06/10/96 MI RU PULLING UNIT. BLEW WELL DOWN, NU WELLHEAD, ND BOP. RELEASED PKR.

06/11/96 RU APOLLO WL. RIR W/5-1/2" CIBP ON WL. SET @ 10,880', CAPPED W/35' CEMENT ON TOP. RIR W/RBP ON TBG TO 9003' SET RBP.

06/12/96 RU HALLIBURTON & SPOTTED ACID FROM 8944 - 8534'. SHOT 1 JSPF W/ DEPTHS FROM GR/CBL RUN 09/12/95 @ 8625', 8631', 8635', 8651-8655', 8686-8694', 8702', 8708', 8712-8720', 8781', 8784-8788', 8799-8805', 8900', 8901', 8921', 8925-8933', 8942-8944', 56 HOLES TOTAL. RIR W/5-1/2" PKR + 279 JTS 2-7/8" TBG TO 8847'. ND BOP. REVERSE SPOT ACID INTO TBG. SET PKR. PUMPED AWAY SPOT ACID.

06/13/96 CONTINUED TREATMENT OF PERFS 8902-8946' BY PUMPING 1500 GALS 15% NEPE CARRYING 30 BALL SEALERS. HAD BALLOUT ON ACID JOB W/MAX @ 4980 PSI, AVG PRESSURE 3800 PSI, AVG RATE 4.2 BPM. BLED WELL DOWN, MADE 4 SWAB RUNS.

06/15/96 WELL SHUT IN ON MALFUNCTION OF STACK PACK.

06/17/96 ACIDZ'D PERFS 8781 - 8805', 13 HOLES W/1000 GALS 15% NEPE ACID CARRYING 26 BALL SEALERS. SWABBED.

06/18/96 11 HRS SITP 500 PSI. BLED DOWN WELL, RIR W/ SWAB. IFL @ 4100' FS. FL @ 6100 FS SCATTERED TO SN. WELL HAD GOOD GAS BLOW AFTER EACH RUN, BUT WOULD DIE.

06/19/96 RIR W/RBP, PKR @ 276 JTS 2-7/8" TBG. SET RBP @ 8752', PKR @ 8742'. TESTED RBP TO 1000 PSI, OK.

SEE ATTACHED - PAGE 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE REGULATORY ANALYST DATE JULY 10, 1996  
TYPE OR PRINT NAME DOROTHEA LOGAN TELEPHONE NO. 915 684-7441

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 17 1996

CONDITIONS OF APPROVAL, IF ANY:

MILLMAN "3" STATE COM #1  
RECOMPLETION IN WOLFCAMP  
CONTINUATION

06/20/96 RU BJ SERVICES. SPOTTED 300 GALS 15% NEFE ACID 8720 - 8429'. POH W/PKR & TBG TO 8531'. ND BOP. SET PKR @ 8531'. TREATED PERFS 8625 - 8720', 28 HOLES BY PUMPING SPOT ACID AWAY @ 35 BPM @ 3000 PSI. CONTINUED TREATMENT W/2000 GALS 15% NEFE ACID. 4 BPM AVG RATE. AVG PRESSURE 3000 PSI. SWABBED, WELL DIED.

06/22/96 KILLED WELL W/50 BBLs 2% KCL WTR. ND WELLHEAD. NU BOP. UNSET PKR & RIH & CAUGHT RBP. POH W/TBG + PKR + RBP. RIH W/PKR + SN + 269 JTS 2-7/8" TBG. CIRC'D BACKSIDE W/2% KCL WTR. ND BOP. SET PKR W/16 JTS COMPRESSION @ 8531. NU WELLHEAD. RU TO SWAB.

06/23 THRU 06/28 SWABBING AND EVALUATION.

07/01/96 INTERMITTER NOT WORKING RIGHT, READJUSTED VALVE. RD PULLING UNIT. RIH W/72 HR. BHP BOMB TO SN @ 8531'.

07/05/96 POH W/BHP BOMB. WELL STILL BUILDING @ 4 PSI/HR. RERUN BHP BOMB.

07/08/96 FISH BHP BOMBS. RETURNED TO PRODUCTION ON INTERMITTER.

07/09/96 IN 24 HRS TP 350 PSI. INTERMITTER CLOSED & BUILDING.