District I PO Box 1980, Hobbs, NM 88241-1980 District []

PO Drawer DD, Artesia, NM 88211-0719 District III

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-101 Revised February 10, 1994

Instructions on back Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 District IV				Sant	a Fe, NM	2088 87504-2088				State Lease - 6 Copie Fee Lease - 5 Copie		
PO Box 2088, S	anta Fc, NM	87504-2088	;							MENDED REPORT		
APPLICA	ATION	FOR P	ERMIT	TO DR	ILL, RE-EI	NTER, DE	EPI	EN, PLUGB	ACK.	OR A	DD A ZONE	
				Operator N	ame and Address.						GRID Number	
MARALO, INC.										n in in a way?		
P.			•					014007				
MIDLAND, TX 79702						SP 19 1 3					5-28528	
199		MILL	MAN "3"	STATE	roperty Name 'Well No.					' Well No.		
	<del>/ / _</del> _	L		<del></del>	<sup>7</sup> Surface	Location		<del></del>				
UL or lot mo.	Section	Township	Range	Lot Ida	Feet from the	North/South	E	1 8 . 4				
F	F 3		28E		1980	980 NORTH		Feet from the 2280	East/West line MEST		County EDDY	
8 Proposed Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South	line			est line	County	
	' Propo	ecd Pool I			<del></del>							
PALMII	E SPRING	)	495	52	" Proposed Pool 2							
" Work T	ype Code		12 Well Type	Codo								
F		0	_	Cable R	-/Rotary		" Lesse Type Cod S		<sup>13</sup> Ground Level Elevation 3522 <sup>1</sup>			
14 Multiple			17 Proposed Depth PB		12 Formation			17 Contractor		36 Spud Date		
N		L	8600,		BONE SPI	RING		UNK		IMMEDIATE		
			21	Propose	d Casing a	nd Camana	D					
Hole Size		Casia	ag Size	Casin	weight/foot	and Cement Pro						
17-1/2"		13-3/8"		54.5#		Setting Depth		Sacks of Cement		Estimated TOC		
12-1/4"		8-5/8"		32#		402'		500 SXS		CIRC TO SURF		
7-7/8"		5-1/2"		17#		2700'		1025 SXS 1150 SXS		150'		
		3 1/2		17	1/#		11148'			6000'		
				<del> </del>								
Describe the ne	mposed nee	If the		<u> </u>								
	he blowout		rogram, if a	ny. Use add	en or PLUG BAC	CK give the data	on the	present productive	t mone an	d proposed	new productive	
		·										
1 hereby certify t	hat the infor	mation given	above is true	and complet	e to the hear				·			
<sup>23</sup> I hereby certify that the information given above is true and complete to the beat of my knowledge and belief. Signature:						OIL CONSERVATION DIVISION						
Protect name						Approved by:						
DOROTHEA LOGAN						DISTRICT II SUPERVISOR						
REGULATORY ANALYST						Approval Date: SEP 2 6 1906 Expiration Date:						
Date: 09/17/96			Phone: (915) 684-7441			Conditions of Approval :						

Attached 🗆

## **RECOMPLETION PROGNOSIS**

## MARALO, INC.

## Millman "3" St. #1 1980' FNL & 2280' FWL, Sec 3, T-19-S, R-28-E Turkey Track Field, Eddy County, New Mexico

**ELEVATIONS:** 

3522' GL

3537' KB (15' AGL)

11,148' TD

10.845' PBTD

**CURRENT** 

PERFORATIONS:

10,953 - 10,968', plugged off w/CIBP & 35' cmt @ 10,880'

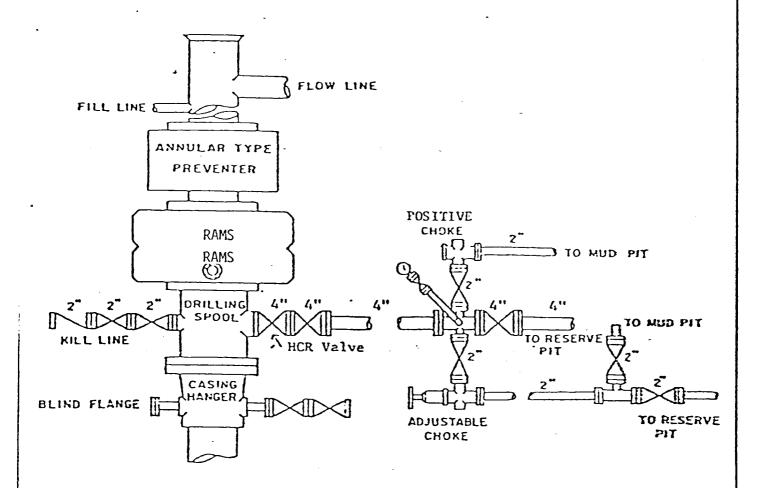
8,625 - 8,944"

**CURRENT** 

**OPERATIONS:** 

Recomplete in Bone Spring Carbonate

- 1. RUPU. Release pkr set @ 8531' and TOH w/tbg & pkr.
- 2. TIH w/ CIBP and set @ +/- 8600'. Cap w/ 35' cmt.
- 3. TIH w/ tbg, open-ended, and spot 500 gals 15% NEFE, triple inhibited from 8014'. TOH w/ tbg.
- 4. RU perforators using 4" carrier guns, premium charges and shoot 2 SPF @ 7654-7661, 7719-7722, 7726-7733, 8007-8014' (total 56 holes). Depths picked from OH GR/CNL/LDT and GR/CBL/CCL (cased hole log is on depth with open hole log). RD perforators.
- 5. Pressure up on csg to breakdown perfs.
- 6. TIH w/ RBP, pkr & tbg to +/- 8050'. Set RBP. PU to ± 7950' and set pkr.
- 7. Acidize perfs 8007-8014' w/ 750 gals 15% NEFE down tbg at ± 3 BPM.
- 8. Swab back load and evaluate.
- 9. Release pkr. Drop down and catch RBP. PU to +/- 7750' and set RBP. PU to +/- 7690' and set pkr.
- 10. Acidize perfs 7719-7733' w/1000 gals 15% NEFE down tbg at a rate of +/- 3 BPM.
- 11. Swab back load and evaluate.
- 12. Release pkr, drop down and catch RBP. PU to +/- 7690' and set RBP. PU to +/- 7600' and set pkr.
- 13. Acidize perfs 7654-7661' w/ 750 gals 15% NEFE down tbg at +/- 3 BPM.
- 14. Swab and evaluate.
- 15. Release pkr. Drop down and catch RBP. TOH w/ tbg, pkr, and RBP.
- 16. Run pumping equipment and place well on production from perfs 7654-8014'.



## BOP STACK

3000 PSI WORKING PRESSURE

**BOP ARRANGEMENT**