

OIL CONSERVATION DIVISION

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30-015-28541

Operator <u>Gates Petr Corp</u>		Lease <u>Boyd X St Com</u>		Well # <u>10</u>	
Location of Well	Unit <u>0</u>	Section <u>16</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>NA</u>		Type of Equipment <u>R</u>			

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>* 9 5/8</u>	<u>36 # J-55</u>		<u>1150</u>	<u>1100 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23 # J-55</u>		<u>TD</u>	<u>1350 Circ</u>
		<u>26 # N-80</u>			

Casing Data:

Surface 26 joints of 9 5/8 inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by Garry Williams date 12/29

Cementing Program

Size of hole 14 3/4 Size of Casing 9 5/8 Sacks cement required 1100

Type of Shoe used Taper Float collar used inert Btm 3 jts welded Yes

TD of hole 1161 Set 1166 Feet of 9 5/8 Inch 36 # Grade J-55

(New) used csg. @ _____ with _____ sacks neat cement around shoe

+ _____ sack _____ additives _____

Plug down @ 1100 (AM) (PM) Date 12/30/95

Cement circulated Yes No. of Sacks 185 sxs top it

Cemented by Halliburton Witnessed by Garry Williams

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 3- cont.