

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28541
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-10167
7. Lease Name or Unit Agreement Name Boyd X State Com
8. Well No. 10
9. Pool name or Wildcat Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3492' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud, resume drilling, surface casing and cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 26" hole with rat hole machine at 10:00 AM 12-23-95. Set 80' of 20" conductor pipe. Cemented to surface. NOTE: Notified OCD-Artesia of spud. Resumed drilling a 14-3/4" hole with rotary tools at 11:30 AM 12-28-95.

TD 1161'. Reached TD at 6:00 PM 12-29-95. Ran 26 joints of 9-5/8" 36 lb 1-55 STD ST&C (1166.14') of casing set at 1161'. 1-Texas Pattern notched guide shoe set at 1161'. Insert float set at 1116'. Cemented with 200 sacks Thickset, 1/4#/sack flocele, 5#/sack gilsonite and 2% CaCl2 (yield 1.55, weight 14.6) and 800 sacks Howco Lite C, 1/4#/sack flocele, 5#/sack gilsonite and 3% CaCl2 (yield 2.01, weight 12.5). Tailed in with 200 sacks Class C 2% CaCl2 (yield 1.32, weight 14.8). PD 1:00 AM 12-30-95. Bumped plug to 750 psi, OK. Circulated 185 sacks. WOC. Nippled up and tested to 1000 psi for 30 minutes. Drilled out at 7:30 PM 12-30-95. WOC 18 hours and 30 minutes. Reduced hole to 8-3/4". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE Production Clerk

DATE 1-8-95

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-147

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUL

APPROVED BY

DISTRICT II SUPERVISOR

TITLE

DATE

JAN 18 1996

CONDITIONS OF APPROVAL, IF ANY: