## Subject 3 Copies to At propriate District Office

## State of New Mexico 39, Minerals and Natural Resources Departmen

Form C-103	_
Form C-103 Revised 1-1-80	Ş

DISTRICT I

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240 P.O. Box 20	088 30-015-28541	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210  Santa Fe, New Mexica	5. Indicate Type of Lease STATE FEE	
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	6. State Oil & Gas Lease No. E-10167	
SUNDRY NOTICES AND REPORTS ON WI ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR. USE "APPLICATION FOR P (FORM C-101) FOR SUCH PROPOSALS.)	N OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name	
1. Type of Well:  OR. GAS WELL X WELL OTHER	Boyd X State Com	
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No.	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Dagger Draw Upper Penn, North	
4. Well Location  Unit Letter	Line and 1980 Feet From The East Line	
Section 16 Township 19S	Range 25E NMPM Eddy County  out DF, RKB, RT, GR, etc.)	
3	492' GR	
11. Check Appropriate Box to Indicat NOTICE OF INTENTION TO:	e Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB	
OTHER:	OTHER: Production casing & cement X	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details work) SEE RULE 1103.  TD 8340! Reached TD at 5:45 PM 1-17-96.	Ran 204 joints of 7" 26# & 23# casing as	
follows: 17 joints of 7" 26# N-80 sandbl blasted (38.76'); 1 joint of 7" 26# N-80 of 7" 26# J-55 varnished (204.52'); 6 joints of 7" 26# J-55 varnished (818.60')	sandblasted marker joint of 7 26# J-33 sands sandblasted marker joint (21.51'); 5 joints ints of 7" 26# J-55 sandblasted (241.76'); 20 ): 4 joints of 7" 26# J-55 sandblasted (167.10');	
28 joints of 7" 26# varnished (1141.63')	42'); 90 joints of 7" 23# varnished (3692.63'); and 4 joints of 7" 26# varnished (162.54')  1-regular guide shoe set at 83.40' Float	
collar set at 8300'. DV tool set at 6023	Marker joint DECE VE LO ating mud flush and 9.4 Departush space. Cemented	
in two stages as follows: Stage 1: 450	sacks Super Premium, 5#/sack gilsonite, 3#/sack 1.75, weight 13.0). PD AN 22 9M 95019-96. Did	
not bump plug. Pumped 2 bbls over displated 130 spicks. Circulated through DV to	acement and shut in - float neid okay. Circui-	
I hereby certify that the information above is true and complete to the best of my knowledge	and belief. CONTINUED ON NEXT PAGE:	
SKINATURE 9 USLY ILLU	THE Production Clerk DATE 1-25-96 TELEPHONE NO. 505/748-1	
TYPEOR PRINT NAME Rusty Klein	IEDNIEW JOST 140 I	

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM

DISTRICT II SUPERVISOR

Subm: 3 Copies to Appropriate

1. Type of Well: Mar X

2. Name of Operator

3. Address of Operator

Unit Letter

Section

4. Well Location

## State of New Mexico Engly, Minerals and Natural Resources Department

Form C-103

District Office DISTRICT P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A

WELL |

YATES PETROLEUM CORPORATION

Ravised 1-1-89 OIL CONSERVATION DIVISION WELL API NO. P.O. Box 2088 30-015-28541 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE FEE L 6. State Oil & Gas Lease No. E-10167 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Boyd X State Com 8. Well No. 10 9. Pool name or Wildcat 105 South 4th St., Artesia, NM 88210 Dagger Draw Upper Penn, North 1980 660 Feet From The South Line Feet From The Eddy 19S **NMPM** County Range Township 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3492' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: **ALTERING CASING** REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS** TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER Production casing & cement OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONTINUED FROM PREVIOUS PAGE:

sacks Halliburton Lite Premium Plus (65-35-6), 5#/sack gilsonite, 1/4#/sack flocele and 5#/sack salt (yield 2.01, weight 12.5). Tailed in with 100 sacks Premium H (yield 1.18, weight 15.6). PD 8:30 PM 1-19-96. Bumped plug to 3300 psi, OK. Circulated 53 sacks. WOC. Released rig at 12:30 AM 1-20-96.

Waiting on completion unit.

CONDITIONS OF APPROVAL, IP ANY:



JAN & 9 1996

	DIS	<u>s</u>
I hereby cerufy that the information above is true and complete to the best of my know	whedge and belief.	
	Production Clerk	DATE
TYPE OR PRINT NAME RUSEY Klein		те <b>лено</b> ме но. 505/748-14
(This space for State Use)		
	100.8	DATE