

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28541
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-10167
7. Lease Name or Unit Agreement Name	Boyd X State Com
8. Well No.	10
9. Pool name or Wildcat	Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 16 Township 19S Range 25E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3492' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-23-96 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit and reverse unit equipment. TIH with bit, stabilizer, drill collars and tubing. Tagged DV tool at 6020'. Drilled DV tool and tested to 1500#. Continued in hole and tagged at 8215'. Drilled cement to 8272'. Circulated clean. TOOH with bit and drill collars.

1-24-96 - TIH with bit and scraper to TD. Circulated 200 bbls 2% KCL water. TOOH. Rigged up wireline. Ran CBL log. TOOH with log. Rigged up wireline. TIH with tubing. Spotted 250 gallons 20% acid. Rigged up wireline. TIH with 4" casing guns and perforated 7948-7956' w/5 .42" holes (1 SPF). TOOH with casing guns and rigged down wireline. Swabbed.

1-25-96 - Swabbed. Loaded tubing with 50 bbls 2% KCL water. Unset packer and TOOH.

RECEIVED
JAN 29 1996
OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 1-25-96
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY ORIGINAL [Signature] W. GUM DATE FEB -1 1996
CONDITIONS OF APPROVAL, IF ANY: