Submit ? Copies State of New Mexico to Appropriate Energy	Form C-103 C(ST Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	WELL API NO. 30-015-28541
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. E-10167
SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
. Type of Well: OL GAS WELL X WELL OTHER	Boyd X State Com
2 Name of Operator YATES PETROLEUM CORPORATION	8. Well No.
Address of Operator	9. Pool name or Wildcat
105 South 4th St., Artesia, NM 88210	Dagger Draw Upper Penn, North
. Well Location	280 Fact
Unit Letter $0$ : <u>660</u> Feet From The <u>South</u> Line and <u>19</u>	Feet From The Line
Section 16 Township 19S Range 25E	NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
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Check Appropriate Box to Indicate Nature of Notice, R	•
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
EMPORARILY ABANDON     CHANGE PLANS     COMMENCE DRILLING       ULL OR ALTER CASING     CASING TEST AND CE	
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	
EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING         ULL OR ALTER CASING       CASING TEST AND CE         THER:       OTHER: Squeeze,	BOPNS. PLUG AND ABANDONMENT
EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING         ULL OR ALTER CASING       CASING TEST AND CE         THER:       OTHER: Squeeze.         12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork)       SEE RULE 1103.	BOPNS. PLUG AND ABANDONMENT
EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING         ULL OR ALTER CASING       CASING TEST AND CE         THER:       OTHER: Squeeze,         12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclusiverk)       OTHER: Squeeze,         12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclusiverk)       SEE RULE 1103.         2-6-96       Moved in and rigged up pulling unit.       TOOH with set	BOPNS. PLUG AND ABANDONMENT
EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING         ULL OR ALTER CASING       CASING TEST AND CE         THER:       OTHER: Squeeze,         12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103.       OTHER: TOOH with state all pertinent details, and give pertinent dates, incluwork)         2-6-96       Moved in and rigged up pulling unit.       TOOH with state of the pertinent dates of t	BOPNS. PLUG AND ABANDONMENT EMENT JOB perforate Free Free Proposed wing estimated date of starting any proposed subpump. TOOH. FIL W/#th: retainer
EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING         ULL OR ALTER CASING       CASING TEST AND CE         THER:       OTHER: Squeeze.         12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103.       OTHER: Squeeze.         2-696       Moved in and rigged up pulling unit.       TOOH with set 2-7-96         and set at 7830'.       TOOH with setting tool.       TIH with 2-7/8	BOPNS. PLUG AND ABANDONMENT EMENT JOB perforate active any proposed ding estimated date of starting any proposed subpump. TOOH. TIN with retainer "tubing. Loaded casing with,
EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING         ULL OR ALTER CASING       CASING TEST AND CE         THER:       OTHER: Squeeze,         12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103.       OTHER: Squeeze,         2-6-96       Moved in and rigged up pulling unit. TOOH with se       TOOH wireline. TIH with gauge ring to 7850'         and set at 7830'. TOOH with setting tool. TIH with 2-7/8         2% KCL.       Sting into retainer.	SOPNS. PLUG AND ABANDONMENT EMENT JOB perforate Berling any proposed ding estimated date of starting any proposed subpump. TOOH. THE with retainer B" tubing. Loaded easing with, of 4 BPM at 100 plant bixed
EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING         ULL OR ALTER CASING       CASING TEST AND CR         THER:       OTHER: Squeeze,         12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclus work) SEE RULE 1103.       OTHER: Squeeze,         12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclus work) SEE RULE 1103.       OTHER: Squeeze,         12. Describe Proposed or Completed Operations (Clearly state all pertinent dates, inclus work) SEE RULE 1103.       TOOH with setting up	SOPNS. PLUG AND ABANDONMENT EMENT JOB perforate Frequency proposed ding estimated date of starting any proposed subpump. TOOH. TIN with retainer B' tubing. Loaded easing with of 4 BPM at 100 plot bixed y 50 sacks "H" Neat. Squeeze at. Reversed 105 sacks to pit.
EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING         ULL OR ALTER CASING       CASING TEST AND CE         THER:       OTHER: Squeeze.         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103.       OTHER: Squeeze.         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103.       OTHER: Squeeze.         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103.       OTHER: Squeeze.         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103.       OTHER: Squeeze.         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103.       OTHER: Squeeze.         12 Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103.       OTHER: Squeeze.         2-696 - Moved in and rigged up pulling unit. TOOH with set 2-7-96 - Rigged up wireline. TIH with gauge ring to 7850' and set at 7830'. TOOH with setting tool. TIH with 2-7/8         2% KCL. Sting into retainer. Established injection rate and pumped 100 sacks Class ''H'' and .4% Halad 9 followed by obtained to 2200 psi with 45 sacks in formation. Sting ou Loaded casing with KCL. Pulled 20 stands. Closed BOP's at a set at 20 stands.	SOPNS. PLUG AND ABANDONMENT EMENT JOB perforate Frequency proposed ding estimated date of starting any proposed subpump. TOOH. TIN with retainer B' tubing. Loaded easing with of 4 BPM at 100 plot bixed y 50 sacks "H" Neat. Squeeze at. Reversed 105 sacks to pit.
EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING         ULL OR ALTER CASING       CASING TEST AND CE         THER:       OTHER: Squeeze.         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103.       OTHER: Squeeze.         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103.       OTHER: Squeeze.         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103.       OTHER: Squeeze.         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103.       OTHER: Squeeze.         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103.       OTHER: Squeeze.         12 Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103.       OTHER: Squeeze.         2-6-96 - Moved in and rigged up pulling unit. TOOH with set 2-7-96 - Rigged up wireline. TIH with gauge ring to 7850' and set at 7830'. TOOH with setting tool. TIH with 2-7/8         2% KCL. Sting into retainer. Established injection rate and pumped 100 sacks Class ''H'' and .4% Halad 9 followed by obtained to 2200 psi with 45 sacks in formation. Sting ou Loaded casing with KCL. Pulled 20 stands. Closed BOP's a psi. Shut down for night.	BOPNS. PLUG AND ABANDONMENT EMENT JOB perforation activity and proposed subpump. TOOH. Till with retainer "tubing. Loaded casing with of 4 BPM at 100 performed 50 sacks "H" Neat. Squeeze it. Reversed 105 sacks to pit. and pressured casing to 500
EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING         ULL OR ALTER CASING       CASING TEST AND CE         THER:       OTHER: Squeeze.         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103.       OTHER: Squeeze.         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103.       OTHER: Squeeze.         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103.       OTHER: Squeeze.         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103.       OTHER: Squeeze.         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103.       OTHER: Squeeze.         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103.       OTHER: Squeeze.         2-6-96 - Moved in and rigged up pulling unit. TOOH with set 2-7-96 or Rigged up wireline. TIH with gauge ring to 7850' and set at 7830'. TOOH with setting tool. TIH with 2-7/8         2% KCL. Sting into retainer. Established injection rate and pumped 100 sacks Class ''H'' and .4% Halad 9 followed by obtained to 2200 psi with 45 sacks in formation. Sting ou Loaded casing with KCL. Pulled 20 stands. Closed BOP's a psi. Shut down for night.         2-8-96 - TIH with 4'' casing guns	BOPNS. PLUG AND ABANDONMENT EMENT JOB perforation activity any proposed ding estimated date of starting any proposed subpump. TOOH. TIN with retainer "tubing. Loaded casing with, of 4 BPM at 100 plant Dixed y 50 sacks "H" Neat. Squeeze it. Reversed 105 sacks to pit. and pressured casing to 500 "w/4 .42" holes (1 SPF) as
EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING         ULL OR ALTER CASING       CASING TEST AND CE         THER:       OTHER: Squeeze.         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103.       OTHER: Squeeze.         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103.       OTHER: Squeeze.         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103.       OTHER: Squeeze.         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103.       OTHER: Squeeze.         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103.       OTHER: Squeeze.         12 Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103.       TOOH with setting tool.         2-6-96 - Rigged up wireline.       TIH with gauge ring to 7850'       and set at 7830'.         2% KCL.       Sting into retainer.       Established injection rate and pumped 100 sacks Class ''H'' and .4% Halad 9 followed by obtained to 2200 psi with 45 sacks in formation.       Sting out Loaded casing with KCL.         2-8-96 - TIH with 4'' casing guns and perforated 7794-7800'' follows: 7794, 7796, 7798 & 7800'.       TOOH with casing gu	BOPNS. PLUG AND ABANDONMENT EMENT JOB perforated date of starting any proposed ding estimated date of starting any proposed subpump. TOOH. TIN with retainer "tubing. Loaded casing with, of 4 BPM at 100 plost bixed y 50 sacks "H" Neat. Squeeze it. Reversed 105 sacks to pit. and pressured casing to 500 w/4 .42" holes (1 SPF) as s and rigged down wireline.
EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING         ULL OR ALTER CASING       CASING TEST AND CHANGE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, in the work) SEE RULE 1103.       OTHER: Squeeze, and give pertinent dates, in the work) SEE RULE 1103.         2-6-96       Moved in and rigged up pulling unit.       TOOH with setting tool.       TIH with 2-7/8         2% KCL.       Sting into retainer.       Established injection rate and pumped 100 sacks Class "H" and .4% Halad 9 followed by obtained to 2200 psi with 45 sacks in formation.       Sting out completed 7794-7800" follows:         2-8-96       TIH with 4" casing guns and perforated 7794-7800" follows:       7794, 7796, 7798 & 7800'.       TOOH with casing guns 7794-7800" acid.	BOPNS. PLUG AND ABANDONMENT EMENT JOB perforate Frequency proposed subpump. TOOH. TIN with retainer B" tubing. Loaded casing with of 4 BPM at 100 PLST Dixed y 50 sacks "H" Neat. Squeeze it. Reversed 105 sacks to pit. and pressured casing to 500 W/4 .42" holes (1 SPF) as s and rigged down wireline. With 500 gallons 20% NEFE HCL
EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING         ULL OR ALTER CASING       CASING TEST AND CHANGE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluse work) SEE RULE 1103.       OTHER: Squeeze.         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluse work) SEE RULE 1103.       OTHER: Squeeze.         12 -696       Moved in and rigged up pulling unit.       TOOH with set 2 -796         13 and set at 7830'.       TOOH with setting tool.       TIH with 2 -7/8         14 work) SEE RULE 1103.       TOOH with setting tool.       TIH with 2 -7/8         12 % KCL.       Sting into retainer.       Established injection rate and pumped 100 sacks Class "H" and .4% Halad 9 followed by obtained to 2200 psi with 45 sacks in formation.       Sting ou Loaded casing with KCL.         12 -896       TIH with 4" casing guns and perforated 7794-7800" follows: 7794, 7796, 7798 & 7800'.       TOOH with casing guns TIH with RBP and packer.         11 with RBP and packer.       Acidized perforations 7794-7800" acid.       Swabbing.         2-996       TOOH with tubing and packer.       Rigged up wireline.	BOPNS. PLUG AND ABANDONMENT EMENT JOB perforate Pariate WED whing estimated date of starting any proposed subpump. TOOH. FILL with retainer " tubing. Loaded casing with, of 4 BPM at 100 plan bixed y 50 sacks "H" Neat. Squeeze it. Reversed 105 sacks to pit. and pressured casing to 500 W/4 .42" holes (1 SPF) as s and rigged down wireline. " with 500 gallons 20% NEFE HCL . TIH with 4" casing guns and
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EMPORABILY ABANDON       CHANGE PLANS       COMMENCE DRILLING         ULL OR ALTER CASING       CASING TEST AND CR         THER:       OTHER: Squeeze,         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclus work) SEE RULE 1103.       OTHER: Squeeze,         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclus work) SEE RULE 1103.       OTHER: Squeeze,         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclus work) SEE RULE 1103.       OTHER: Squeeze,         2-696       Moved in and rigged up pulling unit. TOOH with set 2-7-96       Rigged up wireline. TIH with gauge ring to 7850' and set at 7830'. TOOH with setting tool. TIH with 2-7/8         2% KCL. Sting into retainer. Established injection rate and pumped 100 sacks Class "H" and .4% Halad 9 followed by obtained to 2200 psi with 45 sacks in formation. Sting ou Loaded casing with KCL. Pulled 20 stands. Closed BOP's a psi. Shut down for night.         2-896       TIH with 4" casing guns and perforated 7794-7800' follows: 7794, 7796, 7798 & 7800'. TOOH with casing guns TIH with RBP and packer. Acidized perforations 7794-7800' acid. Swabbing.         2-9-96       TOOH with tubing and packer. Rigged up wireline. perforated 7678-7724' w/16 .41" holes as follows: 7678, 6         1 hereby certify that the information above is trys agategonplete to the best of my knowledge and belief.       CONTINUE	BOPNS. PLUG AND ABANDONMENT EMENT JOB perforated date of starting any proposed ding estimated date of starting any proposed subpump. TOOH. TIN with retainer "tubing. Loaded casing with, of 4 BPM at 100 pest bixed y 50 sacks "H" Neat. Squeeze it. Reversed 105 sacks to pit. and pressured casing to 500 w/4 .42" holes (1 SPF) as s and rigged down wireline. with 500 gallons 20% NEFE HCL . TIH with 4" casing guns and 80, 88, 90, 92, 94, 96, 7708', ED ON NEXT PAGE:
EMPORABILY ABANDON       CHANGE PLANS       COMMENCE DRILLING         ULL OR ALTER CASING       CASING TEST AND CR         THER:       OTHER: Squeeze,         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclus work) SEE RULE 1103.       OTHER: Squeeze,         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclus work) SEE RULE 1103.       OTHER: Squeeze,         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inclus work) SEE RULE 1103.       OTHER: Squeeze,         2-696       Moved in and rigged up pulling unit. TOOH with set 2-7-96       Rigged up wireline. TIH with gauge ring to 7850' and set at 7830'. TOOH with setting tool. TIH with 2-7/8         2% KCL. Sting into retainer. Established injection rate and pumped 100 sacks Class "H" and .4% Halad 9 followed by obtained to 2200 psi with 45 sacks in formation. Sting ou Loaded casing with KCL. Pulled 20 stands. Closed BOP's a psi. Shut down for night.         2-896       TIH with 4" casing guns and perforated 7794-7800' follows: 7794, 7796, 7798 & 7800'. TOOH with casing guns TIH with RBP and packer. Acidized perforations 7794-7800' acid. Swabbing.         2-9-96       TOOH with tubing and packer. Rigged up wireline. perforated 7678-7724' w/16 .41" holes as follows: 7678, 6         1 hereby certify that the information above is trys agategonplete to the best of my knowledge and belief.       CONTINUE	<b>BOPNS.</b> PLUG AND ABANDONMENT EMENT JOB perforate Fridae WED ding estimated date of starting any proposed subpump. TOOH. TIN with retainer B" tubing. Loaded casing with, of 4 BPM at 100 PLST bixed y 50 sacks "H" Neat. Squeeze at. Reversed 105 sacks to pit. and pressured casing to 500 W/4 .42" holes (1 SPF) as s and rigged down wireline. With 500 gallons 20% NEFE HCL TIH with 4" casing guns and 80, 88, 90, 92, 94, 96, 7708', ED ON NEXT PAGE: Clerk <u>DATE</u> 2-12-96
EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING         ULL OR ALTER CASING       CASING TEST AND CR         THER:       OTHER: Squeeze,         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluse work) SEE RULE 1103.       OTHER: Squeeze,         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluse work) SEE RULE 1103.       OTHER: Squeeze,         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluse work) SEE RULE 1103.       OTHER: Squeeze,         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluse work) SEE RULE 1103.       OTHER: Squeeze,         12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluse work) SEE RULE 1103.       OTHER: Squeeze,         12 Describe Proposed or Completed Operations (Clearly state all pertinent dates, incluse work) SEE RULE 1103.       TOOH with for 7096, 7780         2 -7-96 - Rigged up wireline.       THH with 45 sacks in formation. Sting out Loaded casing with KCL. Pulled 20 stands. Closed BOP's at psi. Shut down for night.         2 -8-96 - TIH with 4" casing guns and perforated 7794-7800 <sup>11</sup> Follows: 7794, 7796, 7798 & 7800 <sup>11</sup> . TOOH with casing guns TIH with RBP and packer. Acidized perforations 7794-7800 <sup>11</sup> acid. Swabbing.       2-9-96 - TOOH with tubing and packer. Rigged up wireline. perforated 7678-	BOPNS. PLUG AND ABANDONMENT EMENT JOB perforated date of starting any proposed ding estimated date of starting any proposed subpump. TOOH. TIN with retainer "tubing. Loaded casing with, of 4 BPM at 100 pest bixed y 50 sacks "H" Neat. Squeeze it. Reversed 105 sacks to pit. and pressured casing to 500 w/4 .42" holes (1 SPF) as s and rigged down wireline. with 500 gallons 20% NEFE HCL . TIH with 4" casing guns and 80, 88, 90, 92, 94, 96, 7708', ED ON NEXT PAGE:
EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING         ULL OR ALTER CASING       CASING TEST AND CR         THER:       OTHER: Squeeze,         12 Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, inclus work) SEE RULE 1103.       OTHER: Squeeze,         2-6-96 - Moved in and rigged up pulling unit.       TOOH with setting tool.       TIH with 2-7/8         2% KCL.       Sting into retainer.       Established injection rate and pumped 100 sacks Class "H" and .4% Halad 9 followed by obtained to 2200 psi with 45 sacks in formation.       Sting out Loaded casing with KCL.         2-8-96 - TIH with 4" casing guns and perforated 7794-7800" follows: 7794, 7796, 7798 & 7800".       TOOH with casing guns TIH with casing guns and perforated 7794-7800" acid.         Swabbing.       2-9-96 - TOOH with tubing and packer.       Rigged up wireline.         2-9-96 - TOOH with tubing and packer.       Rigged up wireline.       TIMe with casing guns and perforations 7794-7800" follows: 7794, 7796, 7798 & 7800".         3cid.       Swabbing.       Swabbing.       CONTINUE         Perforated 7678-7724' w/16 .41" holes as follows: 7678, 5         1 hereby certify that the formation above is true and complete to the best of my browledge and belief.       CONTINUE         SKONATURE       Watter formation above is true and complete to the best of my browledge and belief.       CONTINUE	<b>BOPNS.</b> PLUG AND ABANDONMENT EMENT JOB perforate Fridae WED ding estimated date of starting any proposed subpump. TOOH. TIN with retainer B" tubing. Loaded casing with, of 4 BPM at 100 PLST bixed y 50 sacks "H" Neat. Squeeze at. Reversed 105 sacks to pit. and pressured casing to 500 W/4 .42" holes (1 SPF) as s and rigged down wireline. With 500 gallons 20% NEFE HCL TIH with 4" casing guns and 80, 88, 90, 92, 94, 96, 7708', ED ON NEXT PAGE: Clerk <u>DATE</u> 2-12-96
EMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING         ULL OR ALTER CASING       CASING TEST AND CR         THER:       OTHER: Squeeze,         12. Describe Proposed or Completed Operations (Clearly state all pertinent datals, and give pertinent dates, in law work) SEE RULE 1103.       OTHER: Squeeze,         12. Describe Proposed or Completed Operations (Clearly state all pertinent datas, in law work) SEE RULE 1103.       OTHER: Squeeze,         13. 2-6-96       Moved in and rigged up pulling unit. TOOH with set 2-7-96       Rigged up wireline. TIH with gauge ring to 7850'         and set at 7830'. TOOH with setting tool. TIH with 2-7/8       and set at 7830'. TOOH with setting tool. TIH with 2-7/8         2% KCL. Sting into retainer. Established injection rate and pumped 100 sacks Class "H" and .4% Halad 9 followed by obtained to 2200 psi with 45 sacks in formation. Sting ou Loaded casing with KCL. Pulled 20 stands. Closed BOP's a psi. Shut down for night.         2-8-96       TIH with 4" casing guns and perforated 7794-7800'         follows: 7794, 7796, 7798 & 7800'. TOOH with casing guns TIH with RBP and packer. Acidized perforations 7794-7800'         acid. Swabbing.       2-9-96 - TOOH with tubing and packer. Rigged up wireline. perforated 7678-7724' w/16 .41" holes as follows: 7678, 6         Thereby certify that the information above is true appropriate to the best of my thowledge and belief.       CONTINUE         SKONATURE       With Klein       TIM         TIME       Rusty Klein       <	BOPNS. PLUG AND ABANDONMENT EMENT JOB perforate are related WEDD ding estimated date of starting any proposed subpump. TOOH. TILL with retainer " tubing. Loaded casing with, of 4 BPM at 100 MST Mixed y 50 sacks "H" Neat. Squeeze at. Reversed 105 sacks to pit. and pressured casing to 500 W/4 .42" holes (1 SPF) as s and rigged down wireline. With 500 gallons 20% NEFE HCL . TILL with 4" casing guns and 30, 88, 90, 92, 94, 96, 7708', ED ON NEXT PAGE: Clerk DATE TELEPHONE NO. 505/748-1

Submu 3 Copies to Appropriate E District Office	State of New Mexico Enc., Minerals and Natural Resources Department		Form C-103 Revised 1-1-89	
DISTRICT I P.O. Bux 1980, Hobbs, NM 88240			WEI I. API NO.	]
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		30-015-28	541	
		5. Indicate Type of Lease		
		6. State Oil & Gas Lease No. E-10167		
SUNDRY NOTICES AND REPORTS ON WELLS				
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. 1 case Hame or Unit Agr	eemeut Name
I. Type of Well: OL QAS OTHER Boyd 2 WELL X WELL Boyd 2			Boyd X State	Com
2. Name of Operator 8 Well No.			· · · · · · · · · · · · · · · · · · ·	
YATES PETROLEUM CORPORATION			10	
3. Address of Operator 105 South 4th St., Artesia, NM 88210			9. Pool name or Wildcat Dagger Draw Upper Penn, North	
4. Well Location	South			
Unit Letter;660	_ Feet From The Bottern	Line and	8() Feet From The	Line Line
Section 16	Township 19S Ran		NMPM Eddy	County
	10. Elevation (Show whether I		V///	
		2' GR		
n. Check Ap NOTICE OF INTE	propriate Box to Indicate N		eport, or Other Data SEQUENT REPORT	RT OF
		REMEDIAL WORK	· · ·	
PULL OR ALTER CASING	Las I			
OTHER:		OTHER: Squeeze,	perforate & aci	dize X
<ul> <li>12. Describe Proposed or Completed Operation work) SEE RULE 1103.</li> <li>CONTINUED FROM PREVIOUS 7710', 12, 16, 18, 20, TIH with packer and RBF packer at 7756'. Spott Acidized perforations 7 Released packer and rar</li> </ul>	5 PAGE: 22 & 7724'. TOOH wi 2. Set RBP at 7766' 2. Set 3 bbls 20% HCL ac 2. 678-7724' with 2000	th casing guns and tested to 1 id at 7726'. N	and rigged down 500 psi for 15 m loved packer upho	wireline. inutes. Set le to 7604'.
7604'. Reacidized perf acid and ball sealers. 2-10-96 - Loaded tubing well to production depa	forations 7678-7724' Swabbing. g with 45 bbls 2% KCL	gallons 20% NEB ons to knock ba with 12500 gall	alls off. Reset Lons gelled 20% N	all sealers. packer at EFE HCL
7604'. Reacidized perf acid and ball sealers. 2-10-96 - Loaded tubing	forations 7678-7724' Swabbing. g with 45 bbls 2% KCL	gallons 20% NEH ons to knock ba with 12500 gall . TOOH with R	alls off. Reset lons gelled 20% N RECEIVE	all sealers. packer at EFE HCL
7604'. Reacidized perf acid and ball sealers. 2-10-96 - Loaded tubing	Forations 7678-7724' Swabbing. g with 45 bbls 2% KCL artment.	gallons 20% NEH ons to knock ba with 12500 gall . TOOH with R bedia.	Alls off. Reset Lons gelled 20% N RECEIVE	all sealers. packer at EFE HCL Sed
7604'. Reacidized perf acid and ball sealers. 2-10-96 - Loaded tubing well to production depa	Forations 7678-7724' Swabbing. g with 45 bbls 2% KCL artment.	gallons 20% NEH ons to knock ba with 12500 gall . TOOH with R bedia.	alls off. Reset lons gelled 20% N RECEIVE	all sealers. packer at EFE HCL Sed
7604'. Reacidized perf acid and ball sealers. 2-10-96 - Loaded tubing well to production depa I hereby cerufy that the information above is true and	Forations 7678-7724' Swabbing. g with 45 bbls 2% KCL artment.	gallons 20% NEH ons to knock ba with 12500 gall . TOOH with R bedia.	Alls off. Reset Lons gelled 20% N RECEIVE	all sealers. packer at EFE HCL Sed
7604'. Reacidized perf acid and ball sealers. 2-10-96 - Loaded tubing well to production depa Ihereby certify that the information above is true and skinkature Rusty Klein	Forations 7678-7724' Swabbing. g with 45 bbls 2% KCL artment.	gallons 20% NEH ons to knock ba with 12500 gall . TOOH with R bedia.	alls off. Reset lons gelled 20% N RECEIVE OIL COM NUCT ? Herk DAT	all sealers. packer at EFE HCL Sed