District 1 PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

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State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

APPLICA	TION I	FOR PE						N, PLUGB		OR A	DD A ZON	
			1	Operator Na	me and Address.			estviet er	J	100	GRID Number	
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²³ I hereby certify that the information given above is fruct and complete to the best of my knowledge and belief.					lete to the best	OIL CONSERVATION DIVISION						
Signature: Pern Dennerry						Approved by: ORIGINAL SIGNED BY TIM W. GUM						
Printed name: K	Ken Bea	ardemph]		7	Т	Tide: DISTRICT II SUPERVISOR						
Title	andmar				۸ ند	Approval Date: JUN 1 2 1995 Expiration Date: 12-12-95						
Date: 6-5-95			^{Phone:} 505-748-1471			Conditions of Approval : Notify N.M.O.C.C. in surf Attached time to witness comentin						
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District I PO Box 1980, Hobbs, NM 3523-2980 District II PO Drawer DD. Artenia, NM 55211-0719 District III 1000 Rio Brazos Rd., Azter, NM 57410 District IV PO Box 2088, Santa Fe, NM 57504-2083 State of New Mexico Every, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Bagger Draw; Upper Penn, North * Property Code * Well Nember * Property Code * Property Name * OGRID No. * Operator Name 025575 YATES PETROLEUM CORPORATION * UL or lot no. Section * I 16 1980 SOUTH 660 EAST * BODY * Bottom Hole Location If Different From Surface * Bottom Hole Location If Different From Surface * Desicated Acres * Joint or infill * Consolidation Code * Order No. * Order No. * I 16 1980 South South line * Property Reader From the North/South line * Property Reader From the North/South line * Desicated Acres * Joint or infill * Consolidation Code * Order No. / GO * Order No.	
* Property Code * Property Name Weak Number * OGRID No. * Operator Name 4 * OGRID No. * Operator Name * Elevation 025575 YATES PETROLEUM CORPORATION 3476. UL or lot no. Section 01 or lot no. Section Township 1 16 19S 25E 1980 SOUTH 660 EAST EDDY 11 16 19S 25E 1980 SOUTH 660 EAST EDDY 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the Feet from the East/West line County 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the Feet from the East/West line County 10 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the East/West line County 16 O	· · · · · · · · · · · · · · · · · · ·
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YATES DETROLEUM CORPORATION



typical choke manifold assumby for 14 rated working pressure service-surface installation

EXHIBIT B

THE FOLLOWING CONSTITUES THE MINIMUM BLOWOUT PREVENTER REQUIREMENTS FOR 3000 PSI WP SYSTEMS

- 1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 3" diameter.
- 3. Kill line to be of all steel construction of 3" minimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel. Hole or tube to be a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- 8. Operating controls to be located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing.