Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

	·		
WELL API NO.			
	30-015-28542		
5.	Indicate Type of Lesse STATE FEE		
6. State Oil & Gas Lease No.			
	LG-864		

	STATE STATE FEE		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. Statu Oil & Gas Lease No.		
,	LG-864		
SUNDRY NOTICES AND REPORTS ON WELL	s ////////////////////////////////////		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN (PLUG BACK TO A 7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PER	WITT TO THE PARTY OF THE PARTY		
(FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: OB. (SV) OAS	₹		
WELL X WELL OTHER	Amole AMM State Com		
2. Name of Operator YATES PETROLEUM CORPORATION O	RECE/VED 8. Well No.		
3. Address of Operator	9. Pool name or Wildcat		
105 South 4th St., Artesia, NM 88210	Dagger Draw Upper Penn, North		
4. Well Location			
Unit Letter I : 1980 Feet From The South	Line and 660 Feet From The East Line		
	277		
Section 16 Township 19S Ran	ge 25E NMPM Eddy County		
10. Elevation (Show whether D	*/////////////////////////////////////		
•••	ature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB		
	OTHER: Resume drilling, surface casing & cmt X		
OTHER:	OTHER RESume driffing, Safface educing a sincing		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and	give persinent dates, including estimated date of starting any proposed		
Work) SEE RULE 1103. Resumed drilling a 14-3/4" hole with rotary tools at 7:00 PM 3-8-98.			
Resumed drilling a 14-3/4 hole with lotary tools at 7.00 m 5 0 70.			
casing set at 1185'. 1-Texas Pattern notche	Ran 27 joints of 9-5/8" 36# J-55 (1189.78') of ed guide shoe set at 1185'. Insert float set 10% A-10B, 1/2#/sack celloflake and 10#/sack		
gilsonite (vield 1.52, weight 14.56), and 900 sacks BJ Lite C, 5#/sack gilsonite, 1/4#/sack			
and 27 CaCl2 (vield 1 90, weight 12.66). Tailed in with 200 sacks class c and			
27 CaCl2 (vield 1.32, weight 14.8). PD 12:30 AM 3-11-98. Bumped plug to /50 psi. Cement			
did not circulate WOC 6 hours. Ran Temper	cature Survey and found top of cement at 210.		
Ran 1" Tagged cement at 179'. Spotted 100) sacks Class C 4% CaCl2. PD 8:15 AM 3-11-98.		
WOC 2 hours. Ran 1". Tagged cement at 85".	Spotted /U sacks Class C 2% CaCl2. PD 10:20		
AM 3-11-98 Circulated 10 sacks to pit. Nippled up and tested to 1000 psi for 30 minutes,			
OK. Drilled out at 9:30 PM 3-11-98. WOC 21 hours. Reduced hole to 8-3/4". Resumed			
drilling.			
I hereby certify that the information above is true and complete to the best of my knowledge and b	elid.		
Kut ()	Operations Technician March 13, 1998		
SIGNATURE 4 MALE TITLE			
TYPE OR PRINT NAME Rusty Klein	TELEPHONE NO. 505/748-147		
I FEB OWN SHOULD COMM			
(This areas for State I las)			

["]Original signed by tim w. **Guij** DISTRICT II SUPERVISOR

MAR 2 0 1998

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY -