PO. Bo. 1996, Hobb, NM 8320 P.O. Box 2088 30-015-28542 Samia Fe, New Mexico 87504-2088 30-015-28542 Simicare TD, Ansin, NM 88210 Samia Fe, New Mexico 87504-2088 SUNDERV NOTICES AND REPORTS ON WELLS (OO NOT USE THIS FORM FOR PROPOSALS TO DELIDE TO DEEPER OF PLUG BACK TOA DIFFERENT RESERVOR. USE "APPLICATION TO PERFORM FUG BACK TOA DIFFERENT RESERVOR. USE "APPLICATION TO PERFOND FUG BACK TOA DIFFERENT PERFORMENT PERFOND FUG BACK TOA DIFFERENT PERFORMENT PERFOND FUG BACK TOA DIFFERENT RESERVOR. USE "APPLICATION TO PERFOND FUG BACK TOA DIFFERENT PERFORMENT PERFOND FUG BACK TOA DIFFERENT PERFORMENT PERFOND FUG BACK TOA DIFFERENT PERFORMENT PERFOND FUG BACK TOA DIFFERENT PERFOND FUG BACK TOA DIFFERENT PERFORMENT PERFOND FUG BACK TOA DIFFERENT PERFOND FUG BACK TOA DIFFERENT PERFORMENT PERFOND FUG BACK TOA DIFFERENT PERFOND FUG BACK TOA DIFFERENT PERFORMENT PERFOND FUG BACK TOA DIFFERENT PERFOND FUT	Submit 3 Copies to Appropriate District Office	State of New Energy, Minerals and Natura		Form C-103 Revised 1-1-89
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I hereby certify that the information above is the and complete to the best of my knowledge and belief. SHONATURE USTAN DATE April 16, 199 TYPE OR PRINT NAME RUSTLY Klein THE EPHONE NO. 505/748-1 (Date space for State Usebauereline at StignED BY TIME W. GUM	holes as follows:	7684-7688' and 7708-7	7727'.(1 SPF - Can and 2-7/8" tubing	to 7733'.
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