

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28543

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☒

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 9 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3527' GR

7. Lease Name or Unit Agreement Name
Marshall APH

8. Well No.
1

9. Pool name or Wildcat
Dagger Draw Upper Penn, North

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Spud, resume drilling, surface casing and cement</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 26" hole with rat hole machine at 8:30 AM 7-27-95. Set 80' of 20" conductor pipe. Cemented to surface. NOTE: Notified OCD-Artesia of spud. Resumed drilling a 14-3/4" hole with rotary tools at 6:30 AM 8-3-95.

TD 1115'. Reached TD at 9:15 AM 8-4-95. Ran 25 joints of 9-5/8" 26# 1.55 (1118.47') of casing set at 1115'. 1-Texas Pattern notched guide shoe set at 1115'. Cemented at 1070'. Cemented with 200 sacks "H", 12% thixad, 2% CaCl₂, 1/2#/sack celloseal and 10#/sack gilsonite (yield 1.55, weight 14.6) and 900 sacks Pacesetter Lite C 10#/sack gilsonite, 1/4#/sack celloseal and 3% CaCl₂ (yield 2.01, weight 12.5). Tailed in with 200 sacks Class C 2% CaCl₂ (yield 1.32, weight 14.8). PD 3:45 PM 8-4-95. Bumped plug to 750 psi, OK. Circulated 195 sacks to pit. WOC. Drilled out at 11:00 AM 8-4-95. WOC 18 hours and 15 minutes. Nippled up and tested to 1000# for 15 minutes. Cut off and welded on flow nipple. Reduced hole to 8-3/4". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 7, 1995

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 10 1995

CONDITIONS OF APPROVAL, IF ANY: