

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

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up

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-015-28543

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Marshall APH

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
1

2. Name of Operator
YATES PETROLEUM CORPORATION

9. Pool name or Wildcat
Dagger Draw Upper Penn, North

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 9 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3527' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: Spud, resume drilling, surface casing and cement

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 26" hole with rat hole machine at 8:30 AM 7-27-95. Set 80' of 20" conductor pipe. Cemented to surface. NOTE: Notified OCD-Artesia of spud. Resumed drilling a 14-3/4" hole with rotary tools at 6:30 AM 8-3-95.

TD 1115'. Reached TD at 9:15 AM 8-4-95. Ran 25 joints of 9-5/8" 26# (1.55 (1118.47')) of casing set at 1115'. 1-Texas Pattern notched guide shoe set at 1115'. Cemented at 1070'. Cemented with 200 sacks "H", 12% thixad, 2% CaCl2, 1/2#/sack celloseal and 10#/sack gilsonite (yield 1.55, weight 14.6) and 900 sacks Pacesetter Lite C 10#/sack gilsonite, 1/4#/sack celloseal and 3% CaCl2 (yield 2.01, weight 12.5). Tailed in with 200 sacks Class C 2% CaCl2 (yield 1.32, weight 14.8). PD 3:45 PM 8-4-95. Bumped plug to 750 psi, OK. Circulated 195 sacks to pit. WOC. Drilled out at 11:00 AM 8-5-95, 18 hours and 15 minutes. Nippled up and tested to 1000# for 15 minutes. Cut off and welded on flow nipple. Reduced hole to 8-3/4". Resumed drilling.

RECEIVED
AUG 08 1995
OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 7, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

AUG 10 1995

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: