

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28544

Operator <i>Newbourne Oil Co</i>		Lease <i>State "B"</i>		Well # <i>2</i>	
Location of Well	Unit <i>A</i>	Section <i>33</i>	Township <i>19</i>	Range <i>25</i>	County <i>Eddy</i>
Drilling Contractor	<i>NA</i>		Type of Equipment <i>R</i>		

APPROVED CASING PROGRAM

* *Witness*

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>14 3/4</i>	* <i>9 5/8</i>	<i>36 #</i>	<i>12</i>	<i>1200 +/-</i>	<i>900 Surf</i>
<i>8 3/4</i>	<i>7</i>	<i>23 # + 26 #</i>		<i>8100 +/-</i>	<i>1000 +/-</i>
					<i>Tie Back</i>

Casing Data:

Surface _____ joints of *9 5/8*" inch *36* # Grade *J-55*

(Approved) (Rejected)

Inspected by *M.S.* date *10-12-95*

Cementing Program

Size of hole *14 3/4*" Size of Casing *9 5/8*" Sacks cement required _____Type of Shoe used *guide* Float collar used *insert* Btm 3 jts welded *yes*TD of hole *1204'* Set *1204'* Feet of *9 5/8*" Inch *36* # Grade *J-55*(New) used csg. @ *1204'* with *200 x 270 cc* sacks neat cement around shoe+ *600* sax *Hall-Like-C* additives *1 # Gilsonite, 1 # flocc*Plug down @ *2:30* (AM) (PM) Date *10-13-95*Cement circulated *yes* No. of Sacks *250 x*Cemented by *Halliburton* Witnessed by *Mike Stubblefield*

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: *+ 200 1270 thickset - 1/2 # flocc, 10 # Gilsonite**14 3/4" hole R.T. - 37 hrs**L.D.B. - 1006'*