

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28544
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	Property Code 7913
7. Lease Name or Unit Agreement Name	State "B" Comm.
8. Well No.	2
9. Pool name or Wildcat Dagger Draw	Upper Penn. North (15472)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Mewbourne Oil Company	
3. Address of Operator P. O. Box 5270; Hobbs, New Mexico 88241	
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>19S</u> Range <u>25E</u> NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,94' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/11/95: MIRU McVay Drilling Company Rig #7. Spudded 14 3/4" surface hole @ 9:45 P.M.  
10/11/95.

10/13/95: Drilled 14 3/4" surface hole to a depth of 1,204' K.B. Ran 27 joints of new API 9 5/8", 36#, 8rd, stc, J-55 casing and set @ 1,204' K.B. Halliburton cemented w/200 sacks of Class "C" Thixotropic containing 2% CaCl<sub>2</sub> + 10#/sk. gilsonite + 1/2#/sk. flocele mixed @ 13.9#/gal., 1.6 ft<sup>3</sup> yield; followed by 700 sacks of Class "C" Lite containing 2% CaCl<sub>2</sub> + 1#/sk. gilsonite + 1/2#/sk. flocele mixed @ 12.4#/gal., 2.0 ft<sup>3</sup> yield; followed by 200 sacks of Class "C" Neet containing 2% CaCl<sub>2</sub> mixed @ 14.8#/gal., 1.32 ft<sup>3</sup> yield. Slurry vol. pumped was 3,320 ft<sup>3</sup>, 1400 ft<sup>3</sup>, 264 ft<sup>3</sup> respectively. Total slurry volume was 1,984 ft<sup>3</sup>. Mixing water temp. was estimated @ 70 degrees F, slurry temp. was estimated to be 77 degrees F, formation temp. was estimated to be 71 degrees F. Circulated 150 sacks to the pit. Plug down @ 2:30 P.M. 10/13/95. Job was witnessed by

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Drilling Superintendent DATE 10/20/95  
TYPE OR PRINT NAME Bill Pierce TELEPHONE NO. 505 393-5905

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 10 1995

CONDITIONS OF APPROVAL, IF ANY:

**MEWBOURNE OIL COMPANY**

P.O. BOX 5270

HOBBS, NEW MEXICO 88241

(505) 393-5905

Mike Stubblefield w/NMOCD office in Artesia, New Mexico. Waited on cement 12 hours. Cut off and welded on head. NU BOP and perssure tested wellhead, BOP and casing to 1200# for 30 min. All held O. K. Resume drilling operations.

*Bill Ring*

State "B" Comm. #2  
C-103