

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28544
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Property Code 7913
7. Lease Name or Unit Agreement Name State "B" Comm.
8. Well No. 2
9. Pool name or Wildcat; Dagger Draw Upper Penn. North (15472)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,493' GR

RECEIVED
NOV 02 1995
OIL CON. DIV.
DIST. 2

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
P. O. Box 5270; Hobbs, New Mexico 88241

4. Well Location
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line
Section 33 Township 19S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
Run Prod. Csg. ☒ AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-27, 28-95: Drilled 8 3/4" hole to a total depth of 8,035' K.B. Ran E-logs and evaluated same. Ran 200 jts. of 7", 29#, N-80, Buttress and Vam threads used casing and set @ 8,035' K.B. Halliburton D.V. tool and external casing packer @ 5989' and 5995' respectively. Halliburton cemented first stage w/475 sacks of Class "H" containing 5#/sk. salt + .3% Halad-344 + .3% Halad-344 mixed @ 16.0#/gal.; yield of 1.18 cu. ft./sk. for a total yield of 560 cu. ft. Plug down on first stage @ 3:00 AM 10-28-95. Inflated ECP and opened D.V. tool. Circulated 60 sacks of cement off D.V. tool. Cemented second stage w/600 sacks of Class "C" Lite containing 8#/sk. salt + 1#/sk. gilsonite + 1/2#/sk. flocele mixed @ 12.8#/gal.; yield 1.95 fu. ft./sk. for a total yield of 1170 cu. ft. followed by 200 sacks of Class "C" neet mixed @ 14.7#/gal.; yield of 1.32 fu. ft./sk. for a yield of 264 cu. ft. Total slurry yield on second stage was 1434 cu. ft. Plug down to 5989' @ 5:15 AM, 10-28-95. Circulated 65 sacks of cement to the pit. Set slips and released rig @ 12:00 noon, 10-28-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Pierce TITLE Drilling Superintendent DATE 11-1-95

TYPE OR PRINT NAME Bill Pierce TELEPHONE NO. 505 393-5905

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 6 1995

CONDITIONS OF APPROVAL, IF ANY: