

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1580, Hobbs, NM 88240

DISTRICT II
P.O. Drawer: DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-85

CISE
Blm
Bdm
Sd

WELL API NO.
30-015-28544
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
NM-7913

RECEIVED

NOV 15 1995

OIL CON. DIV.

DIST. 2

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator: Mewbourne Oil Company

3. Address of Operator: P.O. Box 5270 Hobbs, New Mexico 88241

4. Well Location: Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line
Section 33 Township 19S Range 25E NMPM Eddy County

10. Date Spudded: 10/11/95
11. Date T.D. Reached: 10/27/95
12. Date Compl. (Ready to Prod.): 11/11/95
13. Elevations (DF& RKB, RT, GR, etc.): 3493' GR
14. Elev. Casinghead

15. Total Depth: 8035'
16. Plug Back T.D.: 7995'
17. If Multiple Compl. How Many Zones? ☐
18. Intervals Drilled By: Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name: 7690' - 7764' 4 SPF 296 holes
20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: DLL - MSFL, DSN - GR, CBL
22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1204'	14-3/4"	1100 sx.	Circ.
7"	29#	8035'	8-3/4"	1275 sx.	Circ.

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
2-7/8"				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7860'	--

26. Perforation record (interval, size, and number): 7690' - 7764' 269 Shots
4 SPF .42"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7690' - 7764'	7000 Gal. 15% HCL
	35000 Gal. 20% HCL

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
11/11/95	Pumping (Submersible)	Prod.					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/12/95	24	--		714	2156	937	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
--	--		714	2156	937		

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
Test Witnessed By: Ryan

30. List Attachments: Logs - Dir. Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Kelly Ryan Printed Name: Kelly Ryan Title: District Mgr. Date: 11/15/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 7666'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 270'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 460'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 665'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____ 7636'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	1150'	1150'	Anhydrite, Salt, Sandstone				
1150'	3750'	2600'	Dolomite & Sandstone				
3750'	7650'	3900'	Limestone & Sandstone				
7650'	8030'	380'	Dolomite & Shale				