

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28552

Operator <u>Yates Petr. Corp</u>		Lease <u>Amole "AMM" St Com</u>		Well # <u>3</u>	
Location of Well	Unit <u>N</u>	Section <u>16</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>NA</u>	Type of Equipment <u>R</u>				

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>9 5/8</u>	<u>36# J-55</u>		<u>1150</u>	<u>1100 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23# 26#</u>		<u>TD</u>	<u>1350 Circ</u>
		<u>J-55, N-80</u>			

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 1205' Size of Casing 9 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1205' Set 1205' Feet of 9 5/8" Inch 36 # Grade J-55New-used csg. @ 1205' with 200 29.00 sacks neat cement around shoe+ 200 sack H/L-C additives 10# gilsonite, 1/4# floccul, 39.00Plug down @ 12:20 (AM) (PM) Date 12-19-95Cement circulated yes No. of Sacks 1855Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: +200 sx thixset-C (10# gilsonite, 1/4# floccul, 39.00)

14 3/4" hole R.T. - 34 hrs

3 - center

L.D.B. - 1080'