

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28552
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-864
7. Lease Name or Unit Agreement Name	Amole AMM State Com
8. Well No.	3
9. Pool name or Wildcat	Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3500' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. Name of Operator  
YATES PETROLEUM CORPORATION  
3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line  
Section 16 Township 19S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate and acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
1-13-15-96 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Installed tubinghead and BOP. Tested casing to 1900 psi. TIH with bit, stabilizer, drill collars and 2-7/8" tubing. Drilled out DV tool at 6223'. Tested casing to 2200 psi. TOOH. TIH with bit, scraper and 2-7/8" tubing to 8306'. Displaced casing with 2% KCL water. TOOH. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools. Shut down.  
1-16-96 - Rigged up wireline. TIH with 4" casing guns and perforated 7704-7790' w/18 .42" holes as follows: 7704, 06, 24, 26, 28, 30, 32, 34, 36, 38, 60, 62, 68, 70, 76, 78, 88 & 7790' (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 7834'. Started break down on perforations 7760-7790' - broke down - communicated with upper perforations. Pulled up and set packer at 7645'. Acidized perforations 7704-7790' with 3000 gallons 20% NEFE acid and ball sealers. TIH and released packer. Ran down thru perforations to knock balls off. Reset packer at 7645'. Acidized perforations 7704-7790' with 20000 gallons gelled 20% NEFE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Rusty Klein TITLE Production Clerk DATE 1-16-96  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)  
ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 23 1996  
CONDITIONS OF APPROVAL, IF ANY: