Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

C/SF BLM BLM SF Ld

WELL API NO. 30-015-28552

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. LG-864

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: Amole AMM State Com

2. Name of Operator: YATES PETROLEUM CORPORATION (505) 748-1471

8. Well No. 3

3. Address of Operator: 105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat: Dagger Draw Upper Penn, North

4. Well Location
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line
Section 16 Township 19S Range 25E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
RH 12-10-95 RT 12-15-95	1-8-96	1-17-96	3500' GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
8360'	8306'			80-8360'	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 7704-7790' Canyon

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: CNL/LDC & DLL

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		80'	26"	Cement to surface	
9-5/8"	36#	1205'	14-3/4"	1200 sx - circulate	
7"	26# & 23#	8360'	8-3/4"	1600 sx - circulate	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7600'	

RECEIVED
JAN 24 1996
OIL CON. DIV.
DIST. 2

26. Perforation record (interval, size, and number)
7704-7790' w/18 .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7704-7790'	Ac. w/3000g 20% NEFE acid & ball sealers.
	Re-acidized with 20000 gals gelled 20% NEFE acid & ball sealers

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
1-17-96	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-22-96	24			204	214	198	1049:1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
110	120		204	214	198	1049:1

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: Juan Fuentes

30. List Attachments: Drill Stem Test, Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rusty Klein Printed Name Rusty Klein Title Production Clerk Date 1-23-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon	7701'	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	759'	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	2285'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs	3664'	T. Entrada		T.	
T. Abo		T.		T. Wingate		T.	
T. Wolfcamp	5802'	T.		T. Chinle		T.	
T. Penn		T.		T. Permain		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1205	1205	Surface				
1205	1630	425	Anhydrite & lime				
1630	1934	304	Lime				
1934	2230	296	Lime & dolomite				
2230	3712	1482	Dolomite				
3712	4317	605	Dolomite, lime & shale				
4317	4682	365	Dolomite & lime				
4682	4939	257	Lime & shale				
4939	5275	336	Dolomite & lime				
5275	5409	134	Dolomite, lime & shale				
5409	5621	212	Dolomite & lime				
5621	6703	1082	Lime, shale & dolomite				
6703	6862	159	Shlae, sand & lime				
6862	7030	168	Lime, dolomite & sand				
7030	7505	475	Shale, sand & lime				
7505	8034	529	Dolomite, lime & shale				
8034	8275	241	Dolomite, lime, shale & sand				
8275	8360	85	Lime & shale				