

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28557
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-10167

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG AND ABANDON A WELL IN A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION	3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter P : 810 Feet From The South Line and 730 Feet From The East Line Section 16 Township 19S Range 25E NMPM Eddy County	5. Lease Name or Unit Agreement Name Boyd X State Com	6. Well No. 11	7. Pool name or Wildcat Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3485' GR						

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Production casing & cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8350'. Reached TD at 3:00 AM 1-27-97. Ran 204 joints of 7" 26# & 23# casing as follows: 27 joints of 7" 26# N-80 (1086.52'); 49 joints of 7" 26# J-55 (2003.87'); 106 joints of 7" 23# J-55 (4354.75') and 22 joints of 7" 26# J-55 (906.25') (Total 8351.39') of casing set at 8350'. Float shoe set at 8350'. Float collar set at 8308'. DV tool set at 5993'. Cemented in two stages as follows: Stage 1: 550 sacks Super Premium H (61-15-11), 5#/sack gilsonite, 3#/sack salt, .5% Halad 344 and .4% CFR3 (yield 1.71, weight 13.0). PD 9:36 PM 1-28-97. Bumped plug to 1700 psi for 1 minute. Circulated 124 sacks. Circulated thru DV tool for 3-3/4 hours. Stage 2: 800 sacks Halliburton Lite Premium Plus C, 5#/sack gilsonite, 1/4#/sack flocele and 5#/sack salt (yield 2.01, weight 12.5). Tailed in with 100 sacks Class H Neat (yield 1.18, weight 15.6). PD 3:00 AM 1-29-97. Bumped plug to 3200 psi for 1 minute, OK. Circulated 148 sacks. WOC. Released rig at 7:00 AM 1-29-97.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Jan. 31, 1997
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY DATE FEB 5 1997
CONDITIONS OF APPROVAL, IF ANY: