Date II Convert DD. Areas, NM 8211-0719 OIL CONSERVATION DIVISION Submit to Appropriate Districtions Domes III Domes III PO Box 2088 Submit to Appropriate Districtions Domes III Domes III CONSERVATION DIVISION Submit to Appropriate Districtions Domes III Domes III Santa Fe, NM 87504-2088 Submit to Appropriate Districtions Domes III Domes IIII CONSERVATION DIVISION Submit to Appropriate Districtions Obes 1081, Sean Fe, NM 87504-2088 Constant Fe, NM 87504-2088 Constant Fe, NM 87504-2088 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DETER, D	•/	٠											C].
Notes BU, Anda, MM BUIL2019 OIL CONSERVATION DIVISION Submit to Appropriate Districtions Nove BU Anda, MM BUIL2019 OIL CONSERVATION DIVISION Submit to Appropriate Districtions Nove BU Anda, MM BUIL2019 Santa Fe, NM 87504-2088 Submit to Appropriate Districtions Nove Nove Stat, Same RA, Aber, NM 87304-2088 Santa Fe, NM 87504-2088 Submit to Appropriate Districtions APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DURING GELANGE RADD A Z Operation Name and Address. OSCITE TO ADD A Z Yates Petroleum Corporation South Fourth Street JUN 1 3 1955 OSCITE Name Yates Petroleum Corporation 86210 Property Name Different From Sufface Company Yates Petroleum Corporation 86210 Property Name Different From Sufface Company Youry Cole 'Sufface Location Different From Sufface Company Yue is an Socias Temposed Pool 1 South 1900 East Diddy 'Youry Cole 'Proposed Bottom Hole Location If Different From Sufface Company Part F I ''Your Cole ''Week Type Code ''CableRatary Part F I Diddy ''Your Code ''Week Type Code ''CableRatary Part F I Diddy ''Youry Code ''Week Type Code ''CableRatary Part F I Diddy ''Youry Code	PO Box 1980, H District II			•	Energy, N	State of Nev Vincrais & Natural	V Mexico Resources Depai	riment	, !		Revised I	Form C February 10.	1994
COD BD Start R. A. ALLE, NM FX10 FOR DAY 2088 State Luice - 0 None IV Santa Fe, NM 87504-2088 Fee Luice - 0 AMENDED RE Control IV AMENDED RE APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEPTR OF COMPACT REAL BADD A Z 'Operator Near and Address.' 'Operator Near and Address.' 105 South Fourth Street JUN 1 3 G95 OLS 75 'ATM Near Compact Real Address.' 105 South Fourth Street JUN 1 3 G95 OLS 75 'ATM Near Compact Real Address.' 105 South Fourth Street JUN 1 3 G95 OLS 7.2 'ATM Near Compact Real Address.' 'ATM Near Compact Real Real Real Real Real Real Real Real		Artesia, N	M 88211-07	19	OIL CC) NSERVAT	ION DIVI	SION		hmit to	ln	Structions on I	hack
Junice IV Solida Fe, NM 8/304-2088 Fee Lease - 5 AMENDED RE AMENDED RE APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEPLE GEGMEE R ADD A Z 'Operator Name and Adress 'Values Petroleum Corporation 105 South Fourth Street Artes Petroleum Corporation 105 South Fourth Street Artes Petroleum Corporation 105 South Fourth Street July S 105 South Fourth Street July S BOYD FN Duration Formation J 15 J 16 Proposed Pool I 'Proposed Pool I 'Proposed Pool I Dargian Draw, North / 55/201 'Proposed Pool I 'Proposed Casing and Cement Program ''Proposed Pool I ''Proposed Pool I ''Proposed	1000 Rio Brazon Rd. Arres ND (87410 PO.						2088		50	ount to	Appropri	ate District O	ffice
AMENDED RE APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DE CARAGE ADD A Z 'Operator Name and Address.' 'Yates Fetroleum Corporation JOS South Fourth Street Artesia, New Mexico 88210 'Property Cade 'Property Cade 'Dynamic Control Street J 15 JS 1980 'Sufface Location 'Ut or ist an. South 'Property Cade 'Proposed Bottom Hole Location If Different From Sufface 'Ut or ist an. Section 'Proposed Bottom Hole Location If Different From Sufface 'Ut or ist an. Section 'Proposed Poil 'Proposed Poil ''Proposed Poil ''Proposed Canny, North ''Work Type Code ''Califan Getary ''Proposed Poil ''Canvonin ''Work Type Code ''Califan Getary ''Proposed Poil ''Canvonin ''Work Type Code ''Califan Getary ''Nork Type Code ''Califan Getary ''Proposed Poil ''Canvonin ''Work Type Code ''Califan Getary ''Doposed Depha ''Foreadal Canvon	District IV				San	ta Fe, NM	87504-208	8			Fee	Lease - 5 Co	pies
Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 JUN 1 9 1995 025575 24 Minute 25575 'Property Code //24/5 BOYD EN DMST. 2 2 'During Code //24/5 BOYD EN DMST. 2 2 'Ul or lot so. Section Termakip Rase 15 Lot Ida For from the 1980 East/West file Conser Eddy 'Ul or lot so. Section Termakip Rase 15 Lot Ida For from the 1980 East/West file Conser Eddy 'Ul or lot so. Section Termakip Rase 15 Lot Ida For from the 1980 East/West file Conser Eddy 'Ul or lot so. Section Termakip Rase 15 Lot Ida For from the 1980 East/West file Conser Eddy ''L or lot so. Section Termakip Rase 15 Lot Ida For from the 15 East/West file Conser Eddy ''L or lot so. Section Termakip Rase 15 Lot Ida For from the 15 East/West file Conser Eddy ''L or lot so. Section Termakip Rase 15 Lot Ida For from the 15 East/West file Conser Eddy ''L or lot so. Section Termakip Rase 15 Lot Ida For from the 15 East/West file Conser 15 ''L or lot so. Section Termakip Rase 15 C										Ľ		IDED REPOR	- DT
Yates Petroleum Corporation 105 South Fourth Street JUN 1 9 1955 025575 025575 Artesia, New Mexico 88210 "Freprint Name JUN 1 9 1955 025575 041 Number 'Property Cole "Property Name JUL 0 10 - 0 15 - 2.8 S 'J245 BOYD EN JUL of ist as Section Twan Number J 198 22 'Wat N 2 'J245 BOYD EN JUL of ist as Section Teambip Range Lat Ma Feet from the East/West file County J 198 25E 1980 East County East/West file County UL or ist as Section Termakip Range Lat Ma Feet from the East/West file County 'UL or ist as Section Termakip Range Lat Ma Feet from the East/West file County 'UL or ist as Section Termakip Range Lat Ma Feet from the East/West file County 'UL or ist as Section Termakip Range Lat Ma Feet from the East/West file County 'UL or ist as Section Termakip Range Lat Ma County County 'UL of	APPLICA	TION	FOR P	ERMIT	TO DR	ILL, RE-EN	NTER, DE	R	i Geh	VAE	TOR A		VF
105 South Fourth Street JUN 19 1955 JUN 19 1955 VIN 10 VIN 1					oberanni. Id	ame and Address.							Ť
Artesia, New Mexico 86210 'ATNesses 'Property Cale 'Property Name CONM. DU 20-015 - Z85 '/2245 BOYD BN DMST. 2 2 ''Surface Location 'Property Name DMST. 2 2 ''Ul or iot so. Section Tormable Rase Lot 1ds Feet from the North/South lise Feet from the East Eddy 'Ul or iot so. Section Tormable Rase Lot 1ds Feet from the East Eddy County 'Ul or iot so. Section Tormable Rase Lot 1ds Feet from the East Eddy County 'Work Type Code 'Weath Type Code ''CollerRotary ''Lease Type Code ''Greated Lead ''Section 1 ''Section 1 ''APC proposed Pool 1 ''Section 1 ''Section 1 ''APC pool 1	105 South Fourth Street								UN 1 9 1995		025575		
'Property Code 'Property Name Diff. CON. Diff. 2015 - 285 JUL of lot an. Section Torrankip Range Lot lot Perform the North/Seck line Feet from the South Diff. 37. 2 2 J 1980 25E 1980 South 1980 East Eddy J 1980 25E 1980 South 1980 East Eddy UL or lot an. Section Torrankip Range Lot lot Feet from the South 1980 East Eddy J 10 925E Lot lot Feet from the South North/South line County East Eddy UL or lot an. Section Tornakip Range Lot lot Feet from the North/South line County Eddy Couny Eddy County<	Artes	sia, N	ew Mex	ico 88	210	•		`		1000	the second value of the se		\neg
Image: Proposed Pool Point Poi								ЭШ	COM		20 - 01	5-28558	;
UL or let se. Section Township Range Lot Ide Peer from the 1980 South 1980 East East Eddy J 15 195 25E Lot Ide Feer from the 1980 South 1980 East Eddy VL or ist se. Section Township Range Lot Ide Feer from the Feet from the Peet from the East/West line Coestry 'VL or ist se. Section Township Range Lot Ide North/South line Feet from the East/West line Coestry 'VL or ist se. Section Township Range Lot Ide North/South line Feet from the East/West line Coestry 'VL or ist se. Section Township Range Lot Ide Pert from the East/West line Coestry 'Vert or poosed Pool I ''Proposed Pool I ''Cable/Ratary '' Lesse Type Code ''Gound Low Eart ''Gound Low Eart ''Work Type Code ''West Type Code ''Cable/Ratary ''Lesse Type Code ''Spud Date ''Work Type Code ''Proposed Casing and Cement Program South Eastor Ceent South Ea		145		ВОУ	D BN			DIST.	2		' Well No.		
J 15 198 25E North/Seeth like Feet from the least Description Construct J 15 198 25E 1980 South 1980 East Eddy ULer ist no. Section Township Range Lot ids Feet from the North/Seeth line Feet from the East/West line Construct 'Proposed Fool 1 'Proposed Fool 1 "Proposed Fool 1 "Proposed Fool 2 Prof T I 'Work Type Code "Cable/Rotary "Least Type Code "Ground Level Bern '' Work Type Code "Well Type Code "Cable/Rotary "Least Type Code "Ground Level Bern '' Work Type Code "Well Type Code "Cable/Rotary "Least Type Code "Ground Level Bern '' Work Type Code "Well Type Code "Gottarctor NSAP for for the for the form the	UL or lot no.	Section	Townshi				Location						
iso 1980 East Eddy i Proposed Bottom Hole Location If Different From Surface Image: Construct the Source of Source o					Lot Ida		North/South	ine	Feet from the	East/V	Vest line	County	
Toposed Fool 1 Feet from the f	U U				L	1980	South		1980	Ea	st	Eddy	
Image: Section of the proposed Fool 1 Image: Section of the proposed Fool 1 Image: Section of the proposed Fool 1 Image: Section of the proposed Fool 2 Prof # T Content for the fool 1 "Proposed Fool 1 Image: Section of the proposed Fool 2 Prof # T Content fool 1 Image: Section of the proposed Fool 2 Prof # T Content fool 1 "Work Type Code Image: Section of the proposed Code Image: Section of the proposed Level Beer fool 1 Image: Section of the proposed Level Beer fool 1 Image: Section of the proposed Level Beer fool 1 Image: Section of the proposed Code in the proposed Code in the proposed Level Beer fool 1 Image: Section of the proposed Level Beer fool 1 Image: Section of the proposed Level Beer fool 1 Image: Section of the proposed Code in the proposed Code in the proposed Depth Image: Section of the proposed Depth in the prophol Depth in the prof prot propesed Depth in the proposed Depth in	UL or lot no.	Section	Townshin	roposed	Bottom	Hole Locat	tion If Diff	erent	From Sur	face			
"Proposed Pool 1 Print FL Dagger Draw, Upper Penn, North 15-972 Print FL "Work Type Code Print FL "Work Type Code "Colspan="2">Print FL "Work Type Code "Colspan="2">Print FL No Print FL No Print FL Print FL No Print FL Print FL Print FL Print FL Print FL Print FL O Print FL Print FL O Print FL Print FL Print FL O Print FL Print FL Print FL Print Prin						reet from the	North/South	ine 🗍	Feet from the		Vest line	County	Γ
Dagger Draw, Upper Penn, North 15-072 0-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13- 16-13-13- 16-13-13- 16-13-13- 16-13-13- 16-13-13- 16-13-13- 16-13-13-13- 16-13-13-13-13-13-13-13-13-13-13-13-13-13-			' Prop	osed Pool 1	<u> </u>		<u> </u>		if Prom	and Prod.			
"Work Type Code "Well Type Code "Cable/Rotary P Multiple Multiple No. No. P 3456 No. 8400' Canyon Not Determined ASAP (orthogonal Level Elevel 2005) 3456 No. 8400' Canyon Not Determined ASAP (orthogonal Level Elevel 2005) 14 3/4" 7" 21 Proposed Casing and Cement Program 4-22 Hole Size Casing Size Casing weight/foot Setting Depth Sects of Cement Motion 50 14 3/4" 7" 23#, 26# TD 1350 Sx Circulated 14 3/4" 7" 23#, 26# TD 1350 Sx Circulated 14 3/4" 7" 23#, 26# TD 1350 Sx Circulated 14 J-55, N-80	<u> </u>	<u>Draw</u>	, Uppe	r_Penn,	North	15-472	!				r.		
No. O Rotary P 3456' "Multiple "Proposed Depth "Formation "Contractor "Spud Date No. 8400' Canyon Not Determined ASAP 1 Proposed Casing and Cement Program 6-23 14 3/4" 9 5/8" 36# J-55 1150' 1100 sx Circulated 14 3/4" 9 5/8" 36# J-55 1150' 1100 sx Circulated 8 3/4" 7" 23#, 26# TD 1350 sx Circulated Describe the proposed program. If this application is to DEEPEN or FLUG BACK give the data on the present productive mate and proposed new product action casing will be set and cement circulated ormations. Approximately 1150' of surface casing will be set and cement circulated os shut off gravel and cavings. If commercial production casing will be run and emented, will perforate and stimulate as needed for production. UD PROGRAM: EW Gel/LCM to 1150'; FW to 5200'; Cut brine/KCL to 7200'; Cut Brine/KCL started to TD. OP PROGRAM: BOP's and hydril will be installed on the 9 5/8" casing and tested dai: wireweards and bell. Tide: OBIGINAL SIGNED BY TIM W. GUM attreweard bell. Approvel by:	" Work Ty	The Code	·····	11 11/ 11 75							IN	- 4 AP	
"Multiple O Rotary P 3456 No 8400' "Formation "Contractor "Spud Date 21 Proposed Casing and Cement Program ASAP (ref.) 14 3/4" 2 5/8" 36# J-55 1150' 1100 sx Circulated 14 3/4" 2 5/8" 36# J-55 1150' 1100 sx Circulated 8 3/4" 7" 23#, 26# TD 1350 sx Circulated				тиец Туре	Code	¹³ Cable	Rotary	14	14 Lease Type Code		"Ground Level Elevation		5
NO B400' Canyon "Contractor "Contractor "Spid Date 21 Proposed Casing and Cement Program ASAP (structure) ASAP (structure) ASAP (structure) Hole Size Casing Size Casing weight/foot Secting Depth Sects of Censent (Method Size) 14 3/4" 9 5/8" 36# J=55 1150' 1100 sx Circulated 8 3/4" 7" 23#, 26# TD 1350 sx Circulated 0 J=55, N=80 J=55, N=80 Sects of Censent Circulated 0 J=55, N=80 J Sects of Censent Circulated 0 Describe the proposed program. If any. Use additional steet if necessary. Circulated Circulated 0 ormations. Approximately 1150' of surface casing will be set and cement circulate ormations. Circulated 0 shut off gravel and cavings. If commercial production casing will be run and emented, will perforate and stimulate as needed for production. UD PROGRAM: FW Gel/LCM to 1150'; FW to 5200'; Cut brine/KCL to 7200'; Cut Brine/KCL sture) 0 DP PROGRAM: BOP's and hydril will be installed on the 9 5/8" casing and tested dail Surface of Approval by: Nature: <t< td=""><td>i\i* Mult</td><td>liple</td><td></td><td>0</td><td>Danst</td><td></td><td></td><td></td><td></td><td></td><td colspan="2"></td><td></td></t<>	i\i* Mult	liple		0	Danst								
21 Proposed Casing and Cement Program ASAP Hole Size Casing Size Casing weight/oot Secting Depth Sacks of Cement ////////////////////////////////////		e			иерта								4
Ideal Change weight/foot Setting Depth Sacks of Cement ////initiality TO 14 3/4" 9 5/8" 36# J-55 1150' 1100 sx Circulated 8 3/4" 7" 23#, 26# TD 1350 sx Circulated J-55, N-80 J-55, N-80 Image: constraint of the proposed program. Image: constraint of the proposed program. Image: constraint of the proposed program. Circulated Describe the proposed program. Image: constraint of the proposed program. Opencibe the proposed program. Image: constraint of the proposed program. Image: constraint of the proposed program. Image: constraint of the proposed program. Opencibe the proposed program. Image: constraint of the production constraint of the production constraint of the production constraint of the production. Image: constraint of the production constraint of the production. UD PROGRAM: FW Gel/LCM to 1150'; FW to 5200'; Cut brine/KCL to 7200'; Cut Brine/KC. Starch to TD. OP PROGRAM: BOP's and hydril will be installed on the 9 5/8" cosing and tested dai: ware: Image: constraint of the product is the proved by: Image:		<u> </u>	I		Dron	1				ot Determined		ASAP Post TO_	
14 3/4" 9 5/8" 36# J=55 1150' 1100 sx Circulated 8 3/4" 7" 23#, 26# TD 1350 sx Circulated J=55, N=80 J=55, N=80 Image: Signal Si	Hole Size		Casi	ng Size	riopose	Casing ar						6-23-9	يد سو
8 3/4" 7" 23#, 26# TD 1150' 1100 sx Circulated J=55, N=80 J=55, N=80 IIII IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	14 3/4	1"	95/	<u></u>				pth.		_	M		R
J-55, N-80 ISD ISD ISSO SX Circulated Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new product actes Petroleum Corporation wishes to drill and test the Canyon and intermediate ormations. Approximately 1150' of surface casing will be set and cement circulate o shut off gravel and cavings. If commercial production casing will be run and emented, will perforate and stimulate as needed for production. UD PROGRAM: FW Gel/LCM to 1150'; FW to 5200'; Cut brine/KCL to 7200'; Cut Brine/KC: Starch to TD. OP PROGRAM: BOP's and hydril will be installed on the 9 5/8" casing and tested dail hereby certify that the information given above is true and complete to the beat Maproved by: Title: OIL CONSERVATION DIVISION Approved by: test dame: New Proved by: Ken Beardemph1 Title: Barnet OISTRICT II SUPERVISOR Approval Daie: UN 2 1 1995 Expiration Date: (2-1)-75 (conditions of Approval: Aperioral: A/19/95 748-1471				<u> </u>							Circulated]
actes FetClelin Corporation wishes to drill and test the Canyon and intermediate ormations. Approximately 1150' of surface casing will be set and cement circulate o shut off gravel and cavings. If commercial production casing will be run and emented, will perforate and stimulate as needed for production. UD PROGRAM: FW Gel/LCM to 1150'; FW to 5200'; Cut brine/KCL to 7200'; Cut Brine/KC. Starch to TD. OP PROGRAM: BOP's and hydril will be installed on the 9 5/8" casing and tested dail bereby certify thit the information given above is true and complete to the best OIL CONSERVATION DIVISION Approved by: Approved by: Approved by: Tide: DISTRICT II SUPERVISOR Approval Date: Jun 2 1 1995 Expiration Date: Jun 2 1 1995 Expiration Date: 748-1471									1350 sx		Circulated		
attes Petroleum Corporation wishes to drill and test the Canyon and intermediate ormations. Approximately 1150' of surface casing will be set and cement circulate o shut off gravel and cavings. If commercial production casing will be run and emented, will perforate and stimulate as needed for production. UD PROGRAM: FW Gel/LCM to 1150'; FW to 5200'; Cut brine/KCL to 7200'; Cut Brine/KC. Starch to TD. OP PROGRAM: BOP's and hydril will be installed on the 9 5/8" casing and tested dail berety certify thit the information given above is true and complete to the best OIL CONSERVATION DIVISION Approved by: Approved by: Approved by: Tide: DISTRICT II SUPERVISOR e: Landman f: Phone: 6/19/95 748-1471					<u> </u>				<u> </u>]
actes Petroletim Corporation wishes to drill and test the Canyon and intermediate ormations. Approximately 1150' of surface casing will be set and cement circulate o shut off gravel and cavings. If commercial production casing will be run and emented, will perforate and stimulate as needed for production. UD PROGRAM: FW Gel/LCM to 1150'; FW to 5200'; Cut brine/KCL to 7200'; Cut Brine/KC. Starch to TD. OP PROGRAM: BOP's and hydril will be installed on the 9 5/8" casing and tested dail bereby certify thit the information given above is true and complete to the best OIL CONSERVATION DIVISION hereby certify thit the information given above is true and complete to the best oy knowledge and belief. hereby certify thit the information given above is true and complete to the best Approved by: Approved by: Approved by: Conditions of Approval Date: birte: Conditions of Approval: 6/19/95 Table I									<u> </u>				1
attes Petroleum Corporation wishes to drill and test the Canyon and intermediate formations. Approximately 1150' of surface casing will be set and cement circulate io shut off gravel and cavings. If commercial production casing will be run and io shut off gravel and cavings. If commercial production casing will be run and iemented, will perforate and stimulate as needed for production. UD PROGRAM: FW Gel/LCM to 1150'; FW to 5200'; Cut brine/KCL to 7200'; Cut Brine/KC. Starch to TD. OP PROGRAM: BOP's and hydril will be installed on the 9 5/8" casing and tested dail bereby certify thit the information given above is true and complete to the best OIL CONSERVATION DIVISION hereby certify that the information given above is true and complete to the best or proved by: nature: Ken Beardemphl e: Landman e: 6/19/95 Phone: 6/19/95	pescribe the pro	oposed pro e blowout	gram. If the prevention	is application program, if a	is to DEEP	EN or PLUG BAC	K give the data of	n the pr	resent productiv	C 2010C 810	d proposed	new pendanetar	-
to shut off gravel and cavings. If commercial production casing will be run and temented, will perforate and stimulate as needed for production. <u>Starch to 1150'; FW to 5200'; Cut brine/KCL to 7200'; Cut Brine/KC</u> <u>Starch to TD.</u> <u>OP PROGRAM</u> : BOP's and hydril will be installed on the 9 5/8" casing and tested dai: <u>bereby certify thit the information given store is true and complete to the best</u> <u>bereby certify thit the information given store is true and complete to the best</u> <u>NUL CONSERVATION DIVISION</u> <u>Approved by:</u> <u>Tide:</u> <u>Conditions of Approval :</u> <u>Attached □</u> <u>Null 2 1 1995</u> <u>Expiration Date:</u> <u>Attached □</u> <u>Null X.M.O.C.C. in refficient</u>	ates Pet	roreun	n Corpo	ration	wishes	to drill	and the state		~				1
remented, will perforate and stimulate as needed for production casing will be run and IUD PROGRAM: FW Gel/LCM to 1150'; FW to 5200'; Cut brine/KCL to 7200'; Cut Brine/KC. Starch to TD. OP PROGRAM: BOP's and hydril will be installed on the 9 5/8" casing and tested dail bereby certify that the information given above is true and complete to the best ov knowledge and belief. nature: Ken Beardemph1 e: 6/19/95 Phone: 6/19/95	ormation	s. Ap	proxin	nately i	L150' o	of surface	casing wi	11 b	e set an	d cem	ent cir	culated	
UD PROGRAM: FW Gel/LCM to 1150'; FW to 5200'; Cut brine/KCL to 7200'; Cut Brine/KC. OP PROGRAM: BOP's and hydril will be installed on the 9 5/8" casing and tested dail bereby certify that the information given above is true and complete to the beat OIL CONSERVATION DIVISION bereby certify that the information given above is true and complete to the beat OIL CONSERVATION DIVISION bereby certify that the information given above is true and complete to the beat OIL CONSERVATION DIVISION bereby certify that the information given above is true and complete to the beat OIL CONSERVATION DIVISION bereby certify that the information given above is true and complete to the beat OIL CONSERVATION DIVISION bereby certify that the information given above is true and complete to the beat OIL CONSERVATION DIVISION bereby certify that the information given above is true and complete to the beat OIL CONSERVATION DIVISION bereby certify that the information given above is true and complete to the beat OIL CONSERVATION DIVISION Approved by: Title: OISTRICT II SUPERVISOR c: Landman Approval Date: JUN 2 1 1995 c: 6/19/95 748-1471 Attached I Nedfly N.M.O.C.C. In pathficient	emented,	will	perfor	ate and	etimu		al produc	ction	casing v	will]	be run	and	1
OP PROGRAM: BOP's and hydril will be installed on the 9 5/8" casing and tested dail bereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION bereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION by knowledge and belief. Approved by: nature: ORIGINAL SIGNED BY TIM W. GUM bereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION hereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION hereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION hereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION hereby certify that the information given above is true and complete to the best Approved by: nature: Conditional construction of the construct	UD PROGR	AM: FW	/ Gel/I	CM to 1	.150 ';	FW to 5200	eaed for	prod ine/	uction.	2001-	<u>∿.</u> + ~		
bereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION nature: A DIAL W Approved by: neted name: CRICINAL SIGNED BY TIM W. GUM ritle: DISTRICT II SUPERVISOR C: Landman Approval Date: JUN 2 1 1995 Expiration Date: (2-2)-75 Conditions of Approval : 6/19/95 748-1471 Conditions of Approval : Attached C Notice N.M.O.C.C. in refficient	OP BROCK	St	arch t	O TD.	_		, cat DI	110/	лоц LU /,	200° ;	cut Br	ine/KCL	
bereby certify that the information given above is true and complete to the beat OIL CONSERVATION DIVISION nature: A DIAL W Approved by: Approved by: Title: ORIGINAL SIGNED BY TIM W. GUM C: Landman Approval Date: JUN 2 1 1995 Expiration Date: (2-2)-75 Conditions of Approval : Attached C Notedly N.M.O.C.C. in refficient	or FRUGR	HIMI: BC	r's an	d hydri	⊥ will	be instal	led on th	e 9	5/8" cas:	ing ar	nd test	ed daily.	
Dature: OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GUM Sted name: ORIGINAL SIGNED BY TIM W. GUM Ken Beardemph1 Title: DISTRICT II SUPERVISOR c: Landman Approval Date: JUN 2 1 1995 Expiration Date: J - 2 / - 9 5 c: Phone: Conditions of Approval: Attached Madify N.M.O.C.C. in refficient													
Dature: OIL CONSERVATION DIVISION Approved by: Approved by: Sted name: ORIGINAL SIGNED BY TIM W. GUM Ken Beardemphl Title: DISTRICT II SUPERVISOR c: Landman Approval Date: JUN 2 1 1995 Expiration Date: J - 2 / - 9 5 c: Phone: Conditions of Approval : Attached Medity N.M.O.C.C. in refficient	bereby certify the	it the infor	mation giver	above is true	and complet	te to the best							
Approved by: Inted name: ORIGINAL SIGNED BY TIM W. GUM Ken_Beardemph1 Title: DISTRICT II SUPERVISOR e: Landman c: JUN 2 1 1995 Fhone: Conditions of Approval : 6/19/95 748-1471			1	$\langle \mathcal{N} \rangle$		<u> </u>		CON	SERVAT	ION E	DIVISIC	N	1
c: Landman c: Phone: 6/19/95 748-1471 Approval Date: JUN 2 1 1995 Expiration Date: 12-21-75 Conditions of Approval : Attached I Matthy N.M.O.C.C. in refficient	4	trail	1lar	m/		Арр							
c: Landman c: Phone: 6/19/95 748-1471 Approval Date: JUN 2 1 1995 Expiration Date: 12-21-75 Conditions of Approval : Attached □ Attached □ N.M.O.C.C. in refficient	Ке	en Bea	<u>rde</u> mph	1		Title	:	Diet	INAL SIGN	ED BY	TIM W	GUM	
c: JUN 2 1 1995 Expiration Date: 2-2 1-95 6/19/95 748-1471 Conditions of Approval : Attached Number of Approval : Notify N.M.O.C.C. in pufficient	c:					Appr	oval Date;		130	PERVIS	SOR		
6/19/95 748-1471 Ausched D Notity N.M.O.C.C. in sufficient	e:		——	Phone:	·····		JU		_ 1995 E	puration D	ale: 12-2	1-95 T	
	6/	19/95			1471				Notify N.L				
time to witness concluting			<u>_</u>										
the 95/8" entry										Q 5/	5 11	•	

District I PO Box 1950, Hobbs, NM 3228-2950 District II PO Drawer DD, Artesia, NM 32211-0719 District III 1000 Rio Brazos Rd., Azter, NM 37410 District IV PO Box 2053, Santa Fe, NM 37504-2053

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

......

		WE	IL LO	CATION	I AND AC	REAGE DEDI	CATION P	LAT					
· ·	API Numb			¹ Pool Code				* Pool Name					
30-0	1/5-2	8558		1547	12	enn. North							
* Property					* Property	Name			• Well Number				
		BOYD	BN					2					
OGRED No.					* Operator		' Elevation						
025575		YATES	PETRO	LEUM CO	DRPORATION	I		3456.					
¹⁰ Surface Location													
UL or ice ac.	Section	Township	Range	Lot Ida	Feet from the	North/South ine	Fort from the	East/West line	County				
J	- 15	195	25E		1980	SOUTH	1980	1980 EAST					
	¹¹ Bottom Hole Location If Different From Surface												
UL or lot 20.	Section	Township	Range	Los Ida	Feet from the	North/South line	Feet from the	East/West line	County				
12 Dedicated Acr	resį ¹⁰ Joint	oriniii '* (Consolidatio	a Code 4 C	raer No.								
160	ł												
NO ALLON	WABLE	WELL BE	SSIGNE	D TO TH	S COMPLETI	ON UNTIL ALL	INTERESTS H	AVE BEEN CO	NSOLIDATED				
		OR A	NON-ST	ANDARD	UNIT HAS BI	EEN APPROVED	BY THE DIV	ISION					
16							17 OPE	RATOR CER	TIFICATION				
							1		n convained herein is				
							ince and con	picte in the best of m	y moviesse and belle?				
)						
							Siendunge (2 6					
							Alm	Dendy					
	-						Printed Nan						
								Beardemphl					
							Landa	an					
							Date 6-1	9-95					
				-			¹⁸ SURV	EYOR CER	TIFICATION				
						•			on shown on this plat				
		•				1980'	was plotted f	rom field notes of actu	ual surveys made by				
					9	100		my supervision, and L o the bast of my belief	11				
							JUNE	To p1995					
						<u>_</u>	Date A Star						
ļ		,	······································			9 C	- Simon for	Star MErtigenson	Surveyer:				
						U ⁻		/ \ \	\ 4				
					680		REGIST	5412	GINEER				
					6			THO SURVEYOR	ŝ. 1				
						-	XPED	SURVE					
							Certificane In	POPESSION E	129				
				i i i i i i i i i i i i i i i i i i i			NM PE	CP5 NO. 54	14/				

YATES PETROLEUM CORPORATION



typical choke manifold assumby for 14 rated working pressure service-surface installation

EXHIBIT B

THE FOLLOWING CONSTITUES THE MINIMUM BLOWOUT PREVENTER REQUIREMENTS FOR 3000 PSI WP SYSTEMS

- All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 3" diameter.
- 3. Kill line to be of all steel construction of 3" minimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel. Hole or tube to be a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- 7. Inside blowout preventer to be available on rig floor.
- Operating controls to be located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing.

30-015-28558

Ogrid- and Zoperky- Mars Pool-

ord

⊗ ESSELTE

MADE IN U.S.A.

NO. R753 1/3

10 / 11 / 1 1-2-96 Comp. Narteons Dual Satur log

30