

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28558
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Boyd BN
8. Well No. 2
9. Well Name or Wildcat Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3456' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ GAS Well ☐ OTHER ☐
2. Name of Operator
YATES PETROLEUM CORPORATION
3. Address of Operator
105 South Fourth Street - Artesia, NM 88210
4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
Section 15 Township 19S Range 25E NMPM Eddy County

RECEIVED

OIL CON. DIV.

SEP 1 1995
DIST. 2

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, resume drilling, surface casing and cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 26" hole with rat hole machine at 10:30 AM 9-1-95. Set 79' of 20" conductor pipe. Cemented to surface. NOTE: Notified Sylvia w/OCD-Artesia of spud. Resumed drilling a 14-3/4" hole with rotary tools at 4:00 AM 9-6-95.

TD 1165'. Reached TD at 2:30 PM 9-7-95. Ran 26 joints of 9-5/8" 36# J-55 8rd (1169') of casing set at 1165'. 1-Texas Pattern notched guide shoe set at 1165'. Insert float set at 1121'. Cemented with 200 sacks "H", 10% thixad, 10#/sack gilsonite, 1/2#/sack cello-seal and 1% CaCl₂ (yield 1.6, weight 14.2) and 900 sacks Pacesetter Lite C, 10#/sack gilsonite, 1/4#/sack celloseal and 2% CaCl₂ (yield 2.01, weight 12.5). Tailed in with 200 sacks "C" and 2% CaCl₂ (yield 1.32, weight 14.8). PD 10:30 PM 9-7-95. Bumped plug to 600 psi, OK. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 100'. Ready-mixed to surface with 5 yards. WOC. Nippled up and tested to 3000 psi for 30 minutes. Drilled out at 9:15 PM 9-8-95. WOC 22 hours and 45 minutes. Reduced hole to 8-3/4". Resumed drilling. NOTE: Casing & cement witnessed by Mike Stubblefield w/OCD-Artesia. Ready-mix okayed by Stubblefield.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk

DATE Sept. 12, 1995

TYPE OR PRINT NAME Rusty Klein

505-748-1471
TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

SEP 19 1995