

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28558
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Boyd BN
8. Well No. 2
9. Pool name or Wildcat Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3456' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210
4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 15 Township 19S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8350'. Reached TD at 6:15 PM 9-24-95. Ran 203 joints of 7" 26# & 23# casing as follows: 18 joints of 7" 26# N-80 (732.68'); 64 joints of 7" 26# J-55 (2622.97'); 93 joints of 7" 23# J-55 (3722.46'); 23 joints of 7" 26# J-55 (906.13') and 5 joints of 7" 26# N-80 (365.76') (Total 8351') of casing set at 8350'. Float shoe set at 8350'. Float collar set at 8305'. DV tool set at 6021'. Cemented in two stages as follows: Stage 1: 500 sacks Super C Modified, .4% FL52, .4% FL25, 3.42#/sack salt, 6#/sack celloseal and .15% R-3 (yield 1.68, weight 13.0). PD 12:30 PM 9-26-95. Bumped plug to 1750 psi for 5 mins. Circulated 150 sacks. Circulate through DV tool for 4 hours. Stage 2: 700 sacks Pace-setter Lite C, 5#/sack gilsonite, 5#/sack salt, 1/4#/sack celloseal and .15% R-3 (yield 2.01, weight 12.4). Tailed in with 100 sacks "H" Neat (yield 1.18, weight 15.6). 9:00 PM 9-26-95. Bumped plug to 1750 psi for 5 minutes, OK. Circulated 195 sacks. WOC. Released rig at 10:00 PM 9-26-95.

Waiting on completion unit.

RECEIVED
OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 9-29-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

APPROVED BY

TITLE

DATE

OCT 5 1995