

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-28558

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter J: 1980 Feet From The South Line and 1980 Feet From The East Line

Section 15 Township 19S Range 25E NMPM Eddy County

10. Date Spudded
RH 9-1-95
RT 9-6-95

11. Date T.D. Reached
9-24-95

12. Date Compl. (Ready to Prod.)
12-8-95

13. Elevations (DF & RKB, RT, GR, etc.)
3456' GR

14. Elev. Casinghead

15. Total Depth
8350'

16. Plug Back T.D.
8281'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools
79-8350'

19. Producing Interval(s), of this completion - Top, Bottom, Name
7726-7820' Canyon

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNL/LDC & DLL

22. Was Well Cored
No

RECEIVED

JAN 02 1996 Boyd BN

OIL CON DIV

Draw Upper Penn, North

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		79'	26"	Cement to surface	
9-5/8"	36#	1165'	14-3/4"	1300 sx + ready-mix - circ	
7"	26# & 23#	8350'	8-3/4"	1300 sx - circulate	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7801'	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
7812-7820' w/5 .42" holes				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7726-7784' w/12 .42" holes				7726-7784'	Ac. w/2000 gals 20% NEFE & ball sealers.
					Re-ac. w/10000 gals gelled
					20% NEFE acid & ball sealers

PRODUCTION							
28. Date First Production 12-8-95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-28-95	Hours Tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl. 231	Gas - MCF 180	Water - Bbl. 1142	Gas - Oil Ratio 779:1
Flow Tubing Press. 250	Casing Pressure 300	Calculated 24-Hour Rate	Oil - Bbl. 231	Gas - MCF 180	Water - Bbl. 1142	Oil Gravity - API - (Corr.) 42.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Juan Fuentes	
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30. List Attachments Drill Stem Tests, Deviation Survey & Logs							
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rusty Klein Printed Name Rusty Klein Title Production Clerk Date 12-29-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 768'
 T. Glorieta 2401'
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp 5959'
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon 7642'
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs 3835'
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1165	1165	Surface, anhydrite & dolo	7660	7980	320	Dolomite
1165	2980	1815	Dolomite	7980	8350	370	Lime & shale
2980	3630	650	Lime & sand				
3630	4140	510	Lime				
4140	4200	60	Shale				
4200	5500	1300	Lime				
5500	5580	80	Dolomite				
5580	5860	280	Lime, dolo, sand & shale				
5860	5920	60	Dolomite				
5920	6000	80	Lime & shale				
6000	6140	140	Dolomite				
6140	6240	100	Dolo, lime & shale				
6240	6320	80	Dolomite				
6320	6380	60	Dolomite & shale				
6380	6600	220	Dolomite				
6600	6700	100	Dolomite, shale & sand				
6700	6800	100	Lime, shale & dolomite				
6800	7020	220	Sand, lime & shale				
7020	7660	640	Lime & shale				