

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28588

Operator <u>Nearburg Prod. Co</u>		Lease <u>South Boyd 27</u>		Well # <u>6</u>	
Location of Well	Unit <u>D</u>	Section <u>27</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>Peterson</u>		Type of Equipment <u>R</u>			

APPROVED CASING PROGRAM

* Witness 95%

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>9 5/8</u>	<u>36 #</u>		<u>1100</u>	<u>800 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23 + 26 #</u>		<u>8200</u>	<u>950 Circ</u>

Casing Data:

Surface 28 joints of 9 5/8 inch 36 # Grade K

(Approved) (Rejected)

Inspected by Mike Stubbbs Field date 8/4/95

Cementing Program

Size of hole 14 3/4 Size of Casing 9 5/8 Sacks cement required 800 sxsType of Shoe used Texas Float collar used 1 insert Btm 3 jts welded yesTD of hole 1115 Set 1118 Feet of 9 5/8 inch 36 # Grade KNew-used csg. @ 700 NL 0.7 with 150 sxs 22 cc sacks neat cement around shoe+ sax additives 1/4" FluidsPlug down @ 10:45 (AM) (PM) Date 8/5/95Cement circulated No. of Sacks 21 sxs to PitCemented by Halliburton Witnessed by Gary WilliamsTemp. Survey ran @ (AM) (PM) Date top cement @Casing test @ (AM) (PM) Date Method Used Witnessed byChecked for shut off @ (AM) (PM) Date Method used Witnessed byRemarks: Cont. - 6