

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CIS
BAM
B/M

WELL API NO. 30-015-28588
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name South Boyd 27	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		8. Well No. #6	
2. Name of Operator Nearburg Producing Company		9. Pool name or Wildcat Dagger Draw; Upper Penn, North	
3. Address of Operator P. O. Box 823085, Dallas, TX 75382-3085			
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>19S</u> Range <u>25E</u> NMPM Eddy County			
10. Date Spudded 08/03/95	11. Date T.D. Reached 08/20/95	12. Date Compl. (Ready to Prod.) 09/02/95	13. Elevations (DF & RKB, RT, GR, etc.) 3,469' GR
14. Elev. Casinghead 3,469'			
15. Total Depth 8,124'	16. Plug Back T.D. 8,021'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
19. Producing Interval(s), of this completion - Top, Bottom, Name 7,683' - 7,809' Cisco/Canyon			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run LDT/CNL.GR/DLL/CAL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,115'	14-3/4"	850 sx	Circ
7"	23# & 26#	8,124'	8-3/4"	1,350 sx	Circ

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7,776'	N/A

26. Perforation record (interval, size, and number) 7683-7792 (OA) 4 JSPF 7793-7809 (OA) 2 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED 7683-7809 (OA) 25,332 gals HCL acid DIST. 2
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PRODUCTION

28. Date First Production 09/02/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 3000 series submersible pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 09/02/95	Hours Tested 4	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 60	Gas - MCF 58	Water - Bbl. 667	Gas - Oil Ratio 967
Flow Tubing Press. N/A	Casing Pressure 280	Calculated 24-Hour Rate	Oil - Bbl. 360	Gas - MCF 350	Water - Bbl. 4,000	Oil Gravity - API - (Corr.) 42	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Matt Lee	

30. List Attachments Logs, Deviation Report, C-104			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Paulette Houston	Printed Name Paulette Houston	Title Admin. Assnt.	Date 09/07/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon <u>7,662</u>
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta <u>2,270</u>	T. McKee _____
T. Paddock <u>3,668</u>	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp <u>6,162</u>	T. _____
T. Penn <u>7,632</u>	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2270	2270	Sand, Anhydrite, Shale, Lime				
2270	3668	1398	Dolomite, Sand, Anhydrite				
3668	6162	2494	Dolomite, Shale, Sand, Lime				
6162	7632	1470	Lime, Shale, Sand				
7632	7662	30	Shale, Lime				
7662	8124	462	Lime, Dolomite, Anhydrite, Shale, Sand				