

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015- 28092 28592
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Patrick API
8. Well No.	1
9. Pool name or Wildcat	Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> GAS Well <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>19S</u> Range <u>25E</u> NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3505' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

TD 8250'. Reached TD at 4:30 PM 10-15-95. Ran 202 joints of 7" 26# & 23# casing as follows: 15 joints of 7" 26# N-80 sandblasted (605.72'); 4 joints of 7" 26# J-55 sandblasted (166.79'); 1 7" 26# N-80 sandblasted marker joint (20.55'); 59 joints of 7" 26# J-55 varnished (2423.83'); 92 joints of 7" 23# J-55 varnished (3778.22'); 30 joints of 7" 26# J-55 varnished (1235.88') and 1 7" 26# N-80 sandblasted marker joint (17.75') (Total 8250.94') of casing set at 8250'. Float shoe set at 8250'. Float collar set at 8208'. DV tool set at 6016'. Marker joint set at 7477'. Cemented in two stages as follows: Stage 1: 500 sacks Super 11, 8#/sack gilsonite, 5#/sack salt, 4/10% Halad 9 and 1/4#/sack flocele (yield 1.55, weight 13.5). PD 5:22 AM 10-17-95. Circulated 97 sacks cement. Circulated through DV tool for 3-1/2 hours. Stage 2: 800 sacks Halliburton Lite Premium Plus, 5#/sack salt, 4/10% Halad 9 and 1/4#/sack flocele (yield 2.09, weight 12.4). Tailed in with 100 sacks Class H (yield 1.18, weight 15.6). PD 10:51 AM 10-17-95. Bumped plug to 3300 psi for 1 minute. Circulated 91 sacks. WOC. Released rig at 3:00 PM 10-17-95. NOTE: Circulating sub set at 8167'. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 10-25-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

OCT 30 1995