

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-1372
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1980' FEL of Section 9-T19S-R25E (Unit 0, SWSE)	8. Well Name and No. Warren ANW Federal #3
	9. API Well No. 30-015-28598
	10. Field and Pool, or Exploratory Area Dagger Draw Upper Penn, No.
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, resume drilling,
surface casing & cement
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 26" hole with rat hole machine at 11:00 AM 8-18-95. Set 80' of 20" conductor pipe. Cemented to surface. NOTE: Notified BLM of spud. Resumed drilling a 14-3/4" hole with rotary tools at 7:30 AM 8-22-95.

TD 1163'. Reached TD at 8:30 PM 8-23-95. Ran 26 joints of 9-5/8" 36# J-55 (1166.39') of casing set at 1163'. 1-Texas Pattern notched guide shoe set at 1163'. Insert float set at 1118'. Cemented with 200 sacks "H", 12% thixad, 10#/sack gilsonite, 1/2#/sack celloseal and 2% CaCl₂ (yield 1.55, weight 14.6) and 800 sacks Pacesetter Lite C (65-35-6), 10#/sack gilsonite, 1/4#/sack celloseal and 3% CaCl₂ (yield 2.01, weight 12.5). Tailed in with 200 sacks Class C Neat and 2% CaCl₂ (yield 1.33, weight 14.6). PD 3:45 AM 8-24-95. Bumped plug to 500 psi, OK. Circulated 196 sacks to bit. WOC. Cut off and weld on flow nipple. Nippled up and tested to 1000# for 15 minutes. Drilled out at 2:00 AM 8-25-95. WOC 22 hours and 15 minutes. Reduced hole to 8-3/4". Resumed drilling.

ACCEPTED FOR RECORD

3 1995

OIL COR. DIV.
DIST. 2

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date Aug. 25, 1995

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date