

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil ☐ Gas ☐ Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL of Section 9-T19S-R25E (Unit O, SWSE)

NM OIL CONS COMMISSION

Drawer DD
FORM APPROVED 88210

Artesia Bureau NO. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-1372

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren ANW Federal #3

9. API Well No.

30-015-28598

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cmt
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8300'. Reached TD at 1:00 AM 9-9-95. Ran 204 joints of 7" 26# & 23# casing as follows: 18 joints of 7" 26# N-80 sandblasted (734.73'); 2 joints of 7" 26# J-55 sandblasted (60.11'); 63 joints of 7" 26# J-55 varnished (2589.60'); 91 joints of 7" 23# J-55 varnished (3708.96'); 27 joints of 7" 26# J-55 varnished (1111.49') and 3 joints of 7" 26# N-80 varnished (96.45') (Total 8301.34') of casing set at 8300'. Float shoe set at 8300'. Float collar set at 8259'. DV tool set at 6025'. Cemented in two stages as follows: Stage 1: 500 sacks Super C, 4/10% CF-4, 5/10% CF-14, 8#/sack hiseal, 3.42#/sack salt and .15% LWL (yield 1.86, weight 13.0). PD 12:30 AM 9-11-95. Bumped plug to 2250 psi for 1 minute. Stage 2: 800 sacks Pacesetter Lite C (65-35-6), 5#/sack gilsonite, 5#/sack salt, 1/4#/sack celloseal and 2/10% Diacel LWL (yield 2.01, weight 12.4). Tailed in with 100 sacks Class H Neat (yield 1.18, weight 15.6). PD 6:00 AM 9-11-95. Bumped plug to 3500 psi for 1 minute. Circulated 197 sacks. NOTE: Circulating sub set at 8219'. Marker joint set at 7527'. WOC.

Waiting on completion unit.

ACCEPTED FOR RECORD

J. L. Lora
OCT 13 1995OIL CON. BUREAU
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Rusty KleinTitle Production Clerk

Date _____

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: