

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD

Artesia, NM 88210

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-1372

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren ANW Federal #3

9. API Well No.

30-015-28598

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL of Section 9-T19S-R25E (Unit 0, SWSE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perforate & acidize  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-14-95 - Cleaned location and set anchors. Moved in and rigged up pulling unit and reverse unit. TIH with bit, stabilizer, drill collars on 2-7/8" J-55 tubing. Tagged DV tool.

Rigged up power swivel. Prep to drill out DV tool.

9-15-95 - Drill cement from 5969-6025'. Drilled DV tool. Tested to 2000 psi. TIH and tagged PBTD at 8237'. Displaced hole with 2% KCL water. TOOH and laid down drill collars. TIH with bit and scraper to 6100'. TOOH. Rigged up wireline. TIH with logging tools and ran GR/CBL log. TOOH with logging tools. Rigged down wireline.

9-16-95 - Rigged up wireline. TIH with casing guns and perforated 7752-7834' w/ 22.42" holes. TOOH with casing guns and rigged down wireline. TIH with packer and RBP. Set RBP at 7900'. Set packer at 7770'. Break down perforations. Opened by-pass and spotted acid to packer. Acidized perforations 7778-7834' with 2500 gallons 20% NEFE acid & ball sealers. Moved tools. Straddled perforations 7752-7756'. Pressured to 4000 psi - no break. Check tubing talley. Treated all perforations with 1st 2500 gallons. Moved tools and straddled all perforations. Pumped 2nd stage of 1000 gallons and ball sealers. Acidized perforations 7752-7834' with 20000 gallons 20% NEFE gelled acid. Swabbing.

9-17-18-95 - Pumped 45 bbls 2% KCL down tubing. Released packer and RBP. TOOH with tools. Nippled down manual BOP and nipped up hydril. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Kline

Title Production Clerk

Date Sept. 26, 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

ACCEPTED FOR RECORD

Date

J. Lora

1995