

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CISF
BLM
BjM

WELL API NO.
30-015-28599

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

Lease Name or Unit Agreement Name
Osage Boyd 15

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
P.O. Box 823085, Dallas, TX 75382-3085

4. Well Location
Unit Letter K : 1,650 Feet From The South Line and 1,980 Feet From The West Line
Section 15 Township 19S Range 25E NMPM Eddy County

10. Date Spudded
5/6/96

11. Date T.D. Reached
5/24/96

12. Date Compl. (Ready to Prod.)
6/6/96

13. Elevations (DF & RKB, RT, GR, etc.)
3,457' GR

14. Elev. Casinghead
3,457'

15. Total Depth
8,150'

16. Plug Back T.D.
8,060'

17. If Multiple Compl. How Many Zones?
1

18. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name
7,627' - 7,818' (OA)

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DLL/CNL/LDT/GR

22. Was Well Cored
No

8. Well No.

9. Pool name or Wildcat
Dagger Draw; Upper Penn, North

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,101'	14-3/4"	950 sx	N/A
7"	26# and 23#	8,150'	8-3/4"	1,320 sx	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	8,014'	N/A

26. Perforation record (interval, size, and number)
7,627' - 7,818' (OA) 4 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7,627' - 7,818' (OA)	41,000 gals HCL

PRODUCTION

28. Date First Production
6/6/96

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping - 3000 series shrouded submersible pump

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/6/96	4 hrs	N/A		20	100	200	5000:1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
110	110		120	600	1,200	42

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Gerald Strange

30. List Attachments
C-104, Logs and Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature E. Scott Kimbrough Printed Name E. Scott Kimbrough Title Mgr Drilling/Prod Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon 7,614'
 T. Salt _____ T. Strawn _____
 B. Salt _____ T. Atoka _____
 T. Yates _____ T. Miss _____
 T. 7 Rivers _____ T. Devonian _____
 T. Queen _____ T. Silurian _____
 T. Grayburg _____ T. Montoya _____
 T. San Andres 766' T. Simpson _____
 T. Glorieta 2,343' T. McKee _____
 T. Paddock _____ T. Ellenburger _____
 T. Blinebry _____ T. Gr. Wash _____
 T. Tubb _____ T. Delaware Sand _____
 T. Drinkard _____ T. Bone Springs 3,848'
 T. Abo _____ T. 3R Bone Spr SS 5,464'
 T. Wolfcamp 5,779' T. _____
 T. Penn _____ T. _____
 T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Otzte _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surf	766		Sand Stone, Anhy, Dolomite				
766	2,343		Sand Stone, Dolomite				
2,343	3,848		Sand Stone, Dolomite				
3,848	5,464		Lime, Dolomite				
5,464	5,779		Silt, Sand Stone, Shale				
5,779	7,614		Lime, Shale				
7,614	TD		Dolomite, Shale, Lime				

Nearburg Producing Company
Osage Boyd Fed. 15 #2
Eddy County, NM

STATE OF NEW MEXICO
DEVIATION REPORT

407	1-1/2
744	1
955	3/4
1,101	1/4
1,590	1
2,060	3/4
2,526	1
3,020	1-1/2
3,490	1
3,740	1
4,235	1-1/4
4,731	2-1/2
4,977	2-1/2
5,473	2-1/2
5,608	2-3/4
5,900	2-1/2
6,405	2-1/4
6,904	1-1/2
7,400	1-1/4
7,682	2
8,150	2

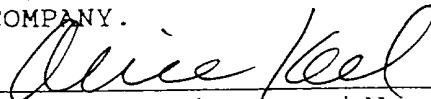


By: Ray Peterson

STATE OF TEXAS

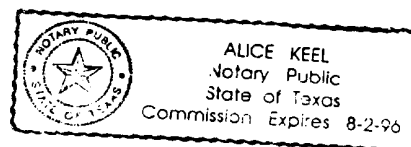
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me
this 28th day of May, 1996, by RAY PETERSON
on behalf of PETERSON DRILLING COMPANY.



Notary Public for Midland
County, Texas

My Commission Expires: 8/2/96



District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Nearburg Producing Company P. O. Box 823085 Dallas, TX 75382-3085		OGRID Number 15742
		Reason for Filing Code RT - 5,000
API Number 30 - 0 15-28599	Pool Name Dagger Draw; Upper Penn, North	Pool Code 15472
Property Code 15809	Property Name Osage Boyd 15	Well Number #2

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	15	19S	25E		1,650	South	1,980	West	Eddy

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Lac Code P	Producing Method Code P	Gas Connection Date 6/7/96	C-129 Permit Number N/A	C-129 Effective Date N/A	C-129 Expiration Date N/A				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
022506	Texaco Trading & Transportation P. O. Box 60628 Midland, TX 79711-0628	2814574	O	Tank Battery
009171	GPM Gas Corporation 4044 Penbrook Odessa, TX 79762	2814575	G	Tank Battery

IV. Produced Water

POD 2814576	POD ULSTR Location and Description Tank Battery
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *E. Scott Kimbrough*
Printed name: E SCOTT KIMBROUGH
Title: Manager of Drilling and Production

Date: 5/29/96 Phone: 505/397-4186

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
Title: DISTRICT II SUPERVISOR

Approval Date: JUN 6 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date