

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Nearburg Producing Company P.O. Box 823085 Dallas, TX 75382-3085		OGRID Number 15742
Reason for Filing Code NW		Pool Code 15472
API Number 30 - 0 15-28599	Pool Name Dagger Draw; Upper Penn, North	Well Number #2
Property Code <del>15809</del> 15809	Property Name Osage Boyd 15	

II. Surface Location

UL or lot no. K	Section 15	Township 19S	Range 25E	Lot Idn	Feet from the 1,650	North/South Line South	Feet from the 1,980	East/West line West	County Eddy
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code P	Producing Method Code P	Gas Connection Date 6/6/96	C-129 Permit Number N/A	C-129 Effective Date N/A	C-129 Expiration Date N/A				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
0225067	Texaco Trading & Transportation P.O. Box 60628 Midland, TX 79711-0628	as per Sarah E. Nearburg 2814574	O	Tank Battery 2814512
009171	GPM 4044 Penbrook Odessa, TX 79762	2814575	G	Tank Battery 2814513

IV. Produced Water

POD 2814576	POD ULSTR Location and Description Tank Battery
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V. Well Completion Data

Spud Date 5/6/96	Ready Date 6/6/96	TD 8,150'	PBTD 8,060'	Perforations 7,627'-7,818' (OA)
Hole Size 14-3/4"	Casing & Tubing Size 9-5/8"	Depth Set 1,101'	Sacks Cement 950 sacks	

VI. Well Test Data

Date New Oil 6/6/96	Gas Delivery Date 6/6/96	Test Date 6/6/96	Test Length 4 hrs	Tbg. Pressure 110	Csg. Pressure 110
Choke Size N/A	Oil 20	Water 200	Gas 100	AOF N/A	Test Method P

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:  
Manager of Drilling and Production

Date:  
6/12/96

Phone:  
505/397-4186

OIL CONSERVATION DIVISION  
ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

Approved by:

Title:

Approval Date:

JUN 18 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date