

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-28599

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

7. Lease Name or Unit Agreement Name
Osage Boyd 15

8. Well No.
2

9. Pool name or Wildcat
Boyd: Morrow

4. Well Location
Unit Letter K : 1650 Feet From The South Line and 1980 Feet From The West Line
Section 15 Township 19S Range 25E NMPM Eddy County

10. Date Spudded 09/08/99 11. Date T.D. Reached 09/15/99 12. Date Compl. (Ready to Prod.) 10/22/99 13. Elevations (DF & RKB, RT, GR, etc.) 3457' GR 14. Elev. Casinghead 3457

15. Total Depth 9580 16. Plug Back T.D. 9465 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 9088' - 9251' (OA) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/ LDT, Sonic, Resistivity 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36#	1101	13-3/4	950 sx	NA
7	26# and 23#	8150	8-3/4	1320 sx	NA
4-1/2	13.5#	9580	6-1/8	175 sx	NA

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	7805	9580	175 sx		2-3/8	8985'	8985'

26. Perforation record (interval, size, and number)
9088'-90'; 9129'-30'; 9151'-53'; 9175'-77'; 9211'-12'; 9222'-23';
9249'-51' 4JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9088'-9251'	5000 gals MEOH

28. PRODUCTION

Date First Production 10/22/99	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 11/10/99	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 891	Water - BbL. 2	Gas - Oil Ratio NA
Flow Tubing Press. 260	Casing Pressure 0	Calculated 24-Hour Rate	Oil - BbL. 0	Gas - MCF	Water - BbL. 2	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
C Findlay II

30. List Attachments
C-104, Deviation Report and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Clyde P Findlay II Printed Name Clyde P Findlay II Title Production Engineering Supervisor Date 11/12/99