

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

BLM. OFFICE  
OCT 15 1997  
10-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. NM-1372
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 709' FEL of Section 9-T19S-R25E (Unit P, SESE)		8. Well Name and No. Warren ANW Federal #4
		9. API Well No. 30-015-28604
		10. Field and Pool, or Exploratory Area Dagger Draw Upper Penn, No.
		11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Resume drilling, surface casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Resumed drilling a 14-3/4" hole with rotary tools at 8:00 PM 9-26-97.

TD 1180'. Reached TD at 4:00 AM 9-28-97. Ran 27 joints of 9-5/8" 36# J-55 (1190.86') of casing set at 1180'. 1-Texas Pattern notched guide shoe set at 1180'. Insert float set at 1136'. Cemented with 200 sacks Class H, 10% A-10B, 10#/sack gilsonite and 1/2#/sack cello-flake (yield 1.52, weight 14.56). and 900 sacks BJ Lite C, 5#/sack gilsonite, 1/4#/sack celloflake and 2% CaCl2 (yield 1.90, weight 12.66). Tailed in with 200 sacks Class C and 2% CaCl2 (yield 1.34, weight 14.8). PD 2:15 PM 9-28-97. Bumped plug to 850 psi, OK. Cement did not circulate. WOC 4-3/4 hours. Ran 1". Tagged cement at 223'. Spotted 100 sacks "C" and 4% CaCl2. PD 8:30 PM 9-28-97. WOC 2 hours. Ran 1". Tagged cement at 186'. Spotted 150 sacks "C" and 2% CaCl2. PD 12:00 midnight 9-28-97. Circulated 10 sacks to pti. WOC. Nippled up and tested 1500 psi, OK. Drilled out at 5:00 PM 9-29-97. WOC 26 hours and 45 minutes. Reduced hole to 8-3/4". Resumed drilling. NOTE: Cementing witnessed by Jim Amos w/BLM-Carlsbad.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]  
(This space for Federal or State office use)

Title Operations Technician

Date Oct. 15, 1997

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title OKIG SCDJ DAVID # GLASS

Date \_\_\_\_\_

ACCEPTED FOR RECORD  
OCT 17 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.