

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Con. Division
S. 1st St.
Albuquerque, NM 87102-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505)

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 709' FEL of Section 9-T19S-R25E (Unit P, SESE)

5. Lease Designation and Serial No.

NM-1372

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren ANW Federal #4

9. API Well No.

30-015-28604

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn. No.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cement

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8150'. Reached TD at 12:30 PM 10-16-97. Ran 201 joints of 7" 26# & 23# casing as follows: 15 joints of 7" 26# N-80 LT&C (597.11'); 52 joints of 7" 26# J-55 LT&C (2116.41'); 120 joints of 7" 23# J-55 LT&C (4903.77') and 14 joints of 7" 26# J-55 LT&C (523.94') (Total 8150.23') of casing set at 8150'. Float shoe set at 8150'. Float collar set at 8105'. Pumped 150 bbls nitrified mud ahead of 625 sacks Poz, 6% gel, 5#/sack gilsonite, 5#/sack salt, .3% FL52 (yield 2.07, weight 12.48). Tailed in with 425 sacks Super C Modified, 15#/sack Poz, 11#/sack BA90, .35#/sack FL25, .35#/sack FL52 and 5#/sack gilsonite (yield 1.63, weight 13.0). PD 5:00 AM 10-18-97. Bumped plug to 2100 psi for 10 minutes, OK. Circulated 60 sacks. WOC. Released rig at 11:00 AM 10-18-97. NOTE: BLM notified prior to job.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed Rusty [Signature] Title Operations Technician Date Oct. 21, 1997

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: