

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 709' FEL of Section 9-T19S-R25E (Unit P, SESE)

5. Lease Designation and Serial No.

NM-1372

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren ANW Federal #4

9. API Well No.

30-015-28604

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn. No.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-28-97 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Nippled up BOP. Rigged up wireline. TIH with logging tools and tagged PBTD at 8085'. Ran CBL/GR/CCL logs. TOOH with logging tools and rigged down wireline. TIH with tubing. Shut down for night.

10-29-97 - Pickled tubing with 500 gallons 20% HCL acid. TOOH with tubing. Rigged up wireline. TIH with 4" casing guns and perforated 7778-7810' w/20 .42" holes (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with tubing and packer. Set packer at 7720'. Acidized perforations 7778-7810' with 2000 gallons 20% gelled HCL acid. Unset packer and ran down thru perms to knock balls off. Reset packer. Re-acidized perforations 7778-7810' with 20000 gallons 20% gelled HCL acid. Swabbing.

10-30-97 - Released packer. TOOH with tubing and packer. Released well to production department.

ACCEPTED FOR RECORD

NOV 07 1997

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Oct. 30, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: