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	:		RI NA	On Jons	. UIVISION Z	15	
			191 Jul -	tet	·		
Form 3160-5	UNITED STAT	ES	311 :	19	FORM APPROVED		
(June 1990)	DEPARTMENT OF THI	E INTERIOR	A .		210-2834et Bureau No. 1004-013 Expires: March 31, 1993	55	
	BUREAU OF LAND MA	NAGEMENT		<u> </u>	5. Lease Designation and Serial No.		
					NM-1372		
SI	UNDRY NOTICES AND RI	EPORTS ON W	FLLS		6. If Indian, Allottee or Tribe Name		
	form for proposals to drill or to						
	Use "APPLICATION FOR P						
	SUBMIT IN TR	<i>UPLICATE</i>			7. If Unit or CA, Agreement Designati	on	
1.Type of Well		/-					
$\underline{\mathbf{X}}$ $\overset{\text{Oil}}{\overset{\text{Well}}{\overset{\text{Oil}}}{\overset{\text{Oil}}{\overset{\text{Oil}}{\overset{\text{Oil}}{\overset{\text{Oil}}{\overset{\text{Oil}}{\overset{\text{Oil}}{\overset{\text{Oil}}{\overset{\text{Oil}}{\overset{\text{Oil}}{\overset{\text{Oil}}{\overset{\text{Oil}}{\overset{\text{Oil}}}{\overset{\text{Oil}}{\overset{\text{Oil}}{\overset{\text{Oil}}{\overset{\text{Oil}}{\overset{\text{Oil}}{\overset{\text{Oil}}{\overset{\text{Oil}}{\overset{\text{Oil}}{\overset{\text{Oil}}{\overset{\text{Oil}}{\overset{\text{Oil}}}{\overset{\text{Oil}}{\overset{\text{Oil}}}{\overset{\text{Oil}}{\overset{\text{Oil}}}{\overset{\text{Oil}}}{\overset{\text{Oil}}}{\overset{\text{Oil}}}{\overset{\text{Oil}}}{\overset{\text{Oil}}{\overset{\text{Oil}}}{\overset{\text{Oil}}}{\overset{\text{Oil}}}{\overset{\text{Oil}}}{\overset{\text{Oil}}}{\overset{\text{Oil}}}{\overset{\text{Oil}}}{\overset{\text{Oil}}}{\overset{\text{Oil}}}{\overset{\text{Oil}}}{\overset{\text{Oil}}}{\overset{\text{Oil}}}{\overset{\text{Oil}}}{\overset{\text{Oil}}}{\overset{\text{Oil}}}{\overset{\text{Oil}}}{\overset{\text{Oil}}}}{\overset{\text{Oil}}}{\overset{\text{Oil}}}{\overset{\text{Oil}}}{\overset{\text{Oil}}}{\overset{Oil}}}{\overset{Oil}}{\overset{Oil}}}{\overset{Oil}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}$	us —			1FD . 🔄	8. Well Name and No.		
			RECL'	TESTA	Warren ANW Federal	#4	
2. Name of Operator			ncn-P	R' t	9. API Well No.		
YATES PET	ROLEUM CORPORATION			11			
3. Address and Telep	phone No.				30-015-28604		
105 S. 4th	Street, Artesia, NM 88210	(505) 748-14	17 1 22.		0. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Descri	ption			Dagger Draw Upper Peni	n, No	
				· 1	1. County or Parish, State		
660' FSL & 709' FEL, (Unit P, SESE) Section 9-T19S-R25E					Eddy Co., NM		
CHEO	CK APPROPRIATE BOX(s) T	O INDICATE N.	ATURE OF NO	DTICE, REPC	ORT, OR OTHER DATA		
	E OF SUBMISSION			FACTION			
— N	Notice of Intent	— Abandonm	ent	_	Change of Plans		
		Recomplet	ion	_	New Construction]	
-X-S	Subsequent Report	Plugging B	ack		Non-Routine Fracturing	1	
—	*** 1 AT - 3	Casing Re	pair		Water Shut-Off	à	
— Final Abandonment Notice		Altering Casing			Conversion to Injection		
		Other —		X		х ж	
		+		a	Note: Report regults of multiple depolation of	n.Well	
				(1	ompletion or Recompletion Report and Law 6		
Describe Proposed o	or Completed Operators. (Clearly state all r	vertinent details and give	e pertinent dates inc		Note: Report results of multiple completion of ompletion or Recompletion Report and Log for the of starting any promosed work. If we		
	or Completed Operatons (Clearly state all p face locations and measured and true vertica			uding estimated da			
				uding estimated da			
				uding estimated da	te of starting any proposed work. If we		
				uding estimated da	te of starting any proposed work. If we		
				uding estimated da	te of starting any proposed work. If we		
drilled, give subsurfi	face locations and measured and true vertica	al depths for all markers	and zones pertinent I	uding estimated da o this work.)*	te of starting any proposed work. If we		
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drilled, give subsurf ates Petroleur Order #7 and re Dagger Draw U	face locations and measured and true vertica m Corporation is submitting equests your approval. The v Upper Penn, North The wate	al depths for all markers application for p well at present p er will be stored	oroduced wate roduces 235 E in a 500 Bbl.	uding estimated da o this work.)* r from the ab Bbls. of water	ove well pursusant to per day. from the-		
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