

Submit to Appropriate
District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28620

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-3410 & B-10716

7. Lease Name or Unit Agreement Name

Palmilla St.

8. Well No.

9. Pool name or Wildcat

Wildcat Winchester Strawn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DEEP RESVR ☐

OTHER ☐

2. Name of Operator

Chi Operating, Inc.

3. Address of Operator

P.O. Box 1799 Midland, TX 79702

4. Well Location

Unit Letter N: 660 Feet From The South Line and 2040 Feet From The West Line

Section 26

Township 19S

Range 28E

NMPM

Eddy

County

10. Date Spudded

8-26-95

11. Date T.D. Reached

10-1-95

12. Date Compl. (Ready to Prod.)

1-5-96

13. Elevations (DF & RKB, RT, GR, etc.)

3322' GL

14. Elev. Casinghead

15. Total Depth

11,350'

16. Plug Back T.D.

10,900'

17. Multiple Completions

None

18. Intervals Drilled By

Rotary Tools

xx

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10,100-10,120'

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

DLL-GR-CDNL

22. Was Well Cored

Yes

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	40#	360'	17 1/2"	375 sks	
8 5/8"	24#	2912'	11"	955 sks	
5 1/2"	17#	11,350'	7 7/8"	700 sks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

10,100-10,120'. 2 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

10100-10120

AMOUNT AND KIND MATERIAL USED

2000 gals 20% HCL

28. PRODUCTION

Date First Production 1/7/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 1/7/96	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 115 MCF	Water - Bbl. 5	Gas - Oil Ratio 100000/0	
Flow Tubing Press. 750	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 115	Water - Bbl. 5	Oil Gravity - API - (Corr.) NA		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Clif Mann

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

John W. Qualls

Printed Name

John W. Qualls

Title

Geologist

Date

2/5/96

