District i PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM \$8211-0719

District III

1000 Rio Brazos Rd., Azier, NM 87

State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office

## OIL CONSERVATION DIVISION PO Box 2088

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