

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-28628

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Osage Boyd 15

8. Well No.
#4

9. Pool name or Wildcat
Dagger Draw; Upper Penn, North

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
P.O. Box 823085, Dallas, TX 75382-3085

4. Well Location
Unit Letter N : 660 Feet From The South Line and 1,980 Feet From The West Line
Section 15 Township 19S Range 25E NMPM Eddy County

10. Date Spudded
6/6/96

11. Date T.D. Reached
6/25/96

12. Date Compl. (Ready to Prod.)
4-04-97

13. Elevations (DF & RKB, RT, GR, etc.)
3,459' GR

14. Elev. Casinghead
3,459'

15. Total Depth
8,150'

16. Plug Back T.D.
8,058'

17. If Multiple Compl. How Many Zones?
1

18. Intervals Drilled By
Rotary Tools ☒ Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name
7,722' - 7,818' (OA)

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DLL/CNL/LDT/GR

22. Was Well Cored
NO

APR 28 1997

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,127'	14-3/4"	1,150 sacks	NA
7"	23#, 26# & 29#	8,150'	8-3/4"	1,125 sacks	NA

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7,945'	7,945'

26. Perforation record (interval, size, and number)
7,722' - 7,818' (OA)
(2-JSPF) (126 Holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
7,722'-7,818' (OA)
AMOUNT AND KIND MATERIAL USED
31,500 gals HCL

PRODUCTION

28. Date First Production
4/4/97

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping

Well Status (Prod. or Shut-in)
P

Date of Test
4/4/97

Hours Tested
4

Choke Size
NA

Prod'n For Test Period
24.7

Oil - Bbl.
24.7

Gas - MCF
50

Water - Bbl.
417

Gas - Oil Ratio
2024:1

Flow Tubing Press.
NA

Casing Pressure
NA

Calculated 24-Hour Rate
148

Oil - Bbl.
148

Gas - MCF
300

Water - Bbl.
2500

Oil Gravity - API - (Corr.)
42

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Matt Lee

30. List Attachments
C-104, Deviation Reports and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature E. Scott Kimbrough Printed Name E. Scott Kimbrough Title Mgr Drllg/Prod Date 4/21/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon <u>7,594</u>
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres <u>730</u>	T. Simpson _____
T. Glorieta <u>2,373</u>	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs <u>3,843</u>
T. Abo _____	T. <u>3rd Bone Spring Sd</u> <u>5,522</u>
T. Wolfcamp <u>5,822</u>	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
Surf	730	730'	Sand/Anhy/Dolo
730	2,373	1,643'	Dolo
2,373	3,843	1,470'	Dolo/SS
3,843	5,522	1,679'	Limest/Dolo/SS
5,522	5,822	300'	SS/Sh
5,822	7,594	1,772'	Sh/Limest/Dolo
7,594	8,150	556'	Dolo/Lm/Sh

Nearburg Producing Compa
Osage Boyd Fed. 15 #4
Eddy County, NM

STATE OF NEW MEXICO
DEVIATION REPORT

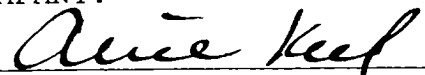
443	1/4
802	1/2
1,127	3/4
1,609	1
2,093	1/4
2,606	3/4
3,065	1
3,539	1/2
4,010	1
4,492	1-1/2
4,671	2
4,925	2-1/4
5,121	2-1/2
5,362	3
5,622	3
5,841	2-3/4
6,089	2
6,574	1
7,033	1-1/4
7,500	1
8,150	1/4


By: Ray Peterson

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me
this 1st day of July, 1996, by RAY PETERSON
on behalf of PETERSON DRILLING COMPANY.


Notary Public for Midland
County, Texas

My Commission Expires: 8/2/96

