

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Department of Natural Resources

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

District II
811 South 1st St, Artesia, NM 88210

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

District III
1000 Rio Brazos Rd, Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Nearburg Producing Company P. O. Box 823085 Dallas, TX 75382-3085				2. OGRID Number 15742	
3. Reason for Filing Code NW					
4. API Number 30-015-28628		5. Pool Name Dagger Draw; Upper Penn, North			6. Pool Code 15472
7. Property Code 17353		8. Property Name Osage Boyd 15			9. Well Number #4

II. 10. Surface Location														
Ul or lot no. N	Section 15	Township 19S	Range 25E	Lot Idn.	Feet from the 660	North/South Line South	Feet from the 1,980	East/West Line West	County Eddy					
11. Bottom Hole Location														
Ul or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County					
12. Lse Code F										13. Prod Method Code P	14. Gas Conn. Date 04/04/97	15. C-129 Permit Number NA	16. C-129 Effective Date NA	17. C-129 Expiration Date NA

III. Oil and Gas Transporters									
18. Transporter OGRID 22507 025607		19. Transporter Name and Address Texaco Trading and Transportation P. O. Box 60628 Midland, TX 79711-0628			20. POD 2816512	21. O/G O	22. POD ULSTR Location and Description Tank Battery		
00734		Amoco Pipeline Company 302 E Avenue A Lovington, NM 88260			2816512	O	Tank Battery		
009171		GPM 4044 Penbrook Odessa, TX 79762			2816513	G	Tank Battery		

IV. Produced Water									
23. POD 2816514					24. POD ULSTR Location and Description Tank Battery				

V. Well Completion Data									
25. Spud Date 06/06/97		26. Ready Date 04/04/97		27. TD 8,150'		28. PBTD 8,058'		30. Perforations 7,722' - 7,818'	
30. Hole Size 14-3/4" 8-3/4"		31. Casing & Tubing Size 9-5/8" 7" 2-7/8"		32. Depth Set 1,127' 8,150' 7,945'		33. Sacks Cement 1,150 sx 1,125 sx			

VI. Well Test Data											
34. Date New Oil 04/04/97		35. Gas Delivery Date 04/04/97		36. Test Date 04/04/97		37. Test Length NA		38. Tbg Pressure NA		39. Csg Pressure NA	
40. Choke Size NA		41. Oil 148		42. Water 2500		43. Gas 300		44. AOF NA		45. Test Method P	

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION			
Signature: E. Scott Kimbrough/KS.				Approved by: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR			
Printed name: E. Scott Kimbrough				Title: Approval Date: MAY 2 1997			
Title: Manager of Drilling and Production							
Date: 04/21/97		Phone: 915-686-8235					

47. If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature	Printed Name	Title	Date
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