

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department.

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28629
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-1897
7. Lease Name or Unit Agreement Name Aparejo APA State Com
8. Well No. 5
9. Pool name or Wildcat Boyd Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3510' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 16 Township 19S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3510' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9410'. Reached TD at 1:00 AM 11-13-95. Ran 229 joints of 7" 26# & 23# casing as follows: 16 joints of 7" 26# N-80 sandblasted (638.19'); 16 joints of 7" 26# N-80 varnished (655.16'); 16 joints of 7" 26# N-80 sandblasted (648.24'); 4 joints of 7" 26# N-80 varnished (163.44'); 57 joints of 7" 26# J-55 varnished (2326.27'); 60 joints of 7" 23# J-55 varnished (2485.29'); 29 joints of 7" 26# J-55 varnished (1204.00') and 31 joints of 7" 26# N-80 varnished (1276.63') (Total 9397.22') of casing set at 9410'. Float collar set at 9368'. DV tool set at 7296'. Bottom of external casing packer set at 7302'. Cemented in two stages as follows: Stage 1: 400 sacks Super "H" (61# H, 15# Poz and 11# silicalite), 5#/sack salt, 5#/sack gilsonite, .5% H-344, .4% CFR3 and .2% HR7 (yield 1.65, weight 13.2). PD 11:45 PM 11-14-95. Bumped plug to 1100 psi. Circulated 65 sacks. Circulated through DV tool for 5-1/4 hours. Stage 2: 1000 sacks Halliburton (65-35-6), 5#/sack salt and 1/4#/sack flocele (yield 2.01, weight 12.5). Tailed in with 100 sacks Class H Neat (yield 1.18, weight 15.6). PD 7:00 AM 11-15-95. Bumped plug to 2400 psi for 1 minute, OK. Released rig at 11:00 AM 11-15-95. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 11-20-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

NOV 27 1995

APPROVED BY

TITLE

DATE