## Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C	-103
Revised	1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO. 30-015-28629

DISTRICTLI		
P.O. Drawer DD	, Artesia, NM	882

Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210	STATE X FEE		
DISTRICT III	6. State Oil & Gas Lease No.		
1000 Rio Brazos Rd., Aztec, NM 87410	L-1897		
CONTRACTOR AND DEPORTS ON WELL C			
SUNDRY NOTICES AND REPORTS ON WELLS			
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name		
(FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well:			
or as m	Aparejo APA State Com		
2. Name of Operator	8. Weli No. 5		
YATES PETROLEUM CORPORATION	9. Pool name or Wildcat		
3. Address of Operator			
105 South Fourth Street - Artesia, NM 88210	Boyd Morrow		
4. Well Location	Nost		
Unit Letter C: 660 Feet From The North Line and 19	Feet From The West Line		
057	F.11		
Section 16 Township 19S Range 25E	NMPM Eddy County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>		
(/////////////////////////////////////	<u> </u>		
11. Check Appropriate Box to Indicate Nature of Notice,	Report, or Other Data		
	BSEQUENT REPORT OF:		
NOTICE OF INTERVIOR TO.			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
	CASING TEST AND CEMENT JOB		
PULL OR ALTER CASING CASING TEST AND	CEMENT JOB 🔛		
1 022 011121211 211211			
OTHER: OTHER: _Perfor	ate, acidize & frac		
OTHER: Perfor  12 Describe Proposed or Completed Operations (Clearly state all perinent details, and give pertinent dates, in work) SEE RULE 1103.  11-17-95 - Cleaned location and set anchors. Installed tub up pulling unit.  11-18-95 - TIH with bit, stabilizer, drill collars and 3-1/out DV tool at 7296'. Tested casing to 2000 psi. TIH and hole with 2% KCL. TOOH and laid down drill collars. TIH w tool.  11-19-95 - Rigged up wireline. Ran GR/CBL log. TOOH with casing guns and perforated 9066-9095' w/96 .42% incles. TOO down wireline. TIH with 7" 23-26# 10K Uni VI packer with 2 Shut well in.  11-20-95 - Finished TIH. Nippled down BOP. Nippled up 7-1 Tested tree. Set packer and flanged up. Tested casing to Shut in.	inghead. Moved in and rigged  2" 9.5# N-80 tubing. Drilled tagged PBTD at 9342'. Displaced ith bit and scraper thru DV  logging tools. TIH with 4" H, with casing guns and rigged  25" XL on/off tool to 4500'.  /16" 10K X 3-1/2" tree.  3200 psi. Swabbed tubing down.		
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(This space for State Use) DISTRICT

AITROVED BY-

DEC 2 9 1995

APPROVED BY ---

## State of New Mexico Energy, Minerals and Natural Resources Department

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240  DISTRICT II P.O. Drawer DD, Ariesia, NM 88210  OIL CONSERVATION DIVISION P.O. Box 2088  Santa Fe, New Mexico 87504-2088		<b>WELL API NO.</b> 30-015-28629			
		5. Indicate Type of Lea		_	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lea	se Na.	
( DO NOT USE THIS FORM FOR PRODIFFERENT RESER	CES AND REPORTS ON WELDPOSALS TO DRILL OR TO DEEPEN (RVOIR. USE "APPLICATION FOR PER-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit		7
1. Type of Well: OIL GAS WELL X WELL	OTHER		Aparejo A	PA State Com	_
2. Name of Operator YATES PETROLEUM CORPOR	RATION		8. Well No.	5	
3. Address of Operator	et - Artesia, NM 88210		9. Pool name or Wildo Boyd Mo		
4. Well Location	Feet From The North	Line and 198			
Section 16  11. Check  NOTICE OF IN	Appropriate Box to Indicate l	DF, RKB, RT, GR, 4c.) 'GR  Nature of Notice, I	Report, or Other D	PORT OF:	7/2
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		TERING CASING	L
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	(	UG AND ABANDONMENT	<u>_</u>
PULL OR ALTER CASING		CASING TEST AND		frac	ſ
OTHER:			te, acidize & f		L.
work) SEE RIJI E 1103.	ations (Clearly state all pertinent details, a				
annulus to 1500 psi. perforations 9066-9095 frac. Flushed with 35 9066-9095' with 80000 Nippled down treesaves	nd rigged up BJ equipmen Loaded tubing with 67 b 5' with 3000 gallons 7-1 500 gallons Medallion 4000 r. Shut well in for 3 h lowing well back. Began	/2% Morrow acidel. Shut down. with 100000 20 ours. Began file	Pumped 10000 Frac'd performance of the performance	) gallons mini rations	-
I hereby certify that the information above is 1	true and complete to the best of my knowledge at				
SIGNATURE KUSTY	()(0, )	mr Production	Clerk	DATE11-28-95	_
TYPE OR PRINT NAME Rusty Klei	n			505-748-1471 TELEPHONE NO.	=
(This space for State Use)	* COM			ନ୍ଦ୍ର ଥାରୁ <b>1995</b>	
		rm P		DATE	_