

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28629
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-1897
7. Lease Name or Unit Agreement Name Aparejo APA State Com
8. Well No. 5
9. Pool name or Wildcat Boyd Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> GAS Well <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 16 Township 19S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3510' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Treat perforations <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
12-13-95 - Moved in and rigged up pulling unit. Unseat pump. TOOH with rods. Released tubing anchor. Nippled up BOP. TOOH with tubing. Shut well in.
12-14-95 - TIH with 7" 10K Uni VI packer with 2.25" XL on/off tool with 286 joints of 2-7/8" J-55 tubing. Set packer at 8970'. Nippled down BOP. Nippled up tree. Loaded annulus with 230 bbls 2% KCL. Pressured to 500 psi. Swabbed. Shut well in.
12-15-95 - Prep to acidize.
12-16-95 - Moved in and rigged up BJ equipment and CO2, Inc. Installed tree saver. Tested annular pop off to 4200 psi. Treated perforations 9066-9095' (Morrow) with 15000 gallons CO2, 8250 gallons methanol and 6750 gallons 5% HCL Morrow acid. Flushed with CO2. Shut well in 3 hours. Opened well and began flowing back load and recovering CO2.
12-17-18-95 - Recovering load.
12-19-95 - Swabbing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 12-19-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

DEC 29 1995