Submit Copies State of New Mexico to Appropriate Energ inerals and Natural Resource: District Office	s Department	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DI P.O. Box 2088	30-015	<u>28629</u> ))
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	5. Indicate Type of L	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas L L-18	-
SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well:	JG BACK TO A 7. Lease Name or Un	uit Agreement Name
OE GAS OTHER		APA State Com
2. Name of Operator YATES PETROLEUM CORPORATION APR (	8. Well No.	5
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wild	icat Upper Penn, North
	ST, 2, 1980 Feet From T	Veet
Section         16         Township         19S         Range           10. Elevation (Show whether DF, RKI         3510' GR         3510' GR           11.         Check Appropriate Box to Indicate Nature           NOTICE OF INTENTION TO:		Eddy County Data PORT OF:
		- -
	ER:_Perforate & acidize (	·····
<ul> <li>12 Describe Proposed or Completed Operations (Clearly state all perinent details, and give p work) SEE RULE 1103.</li> <li>3-26-96 - Moved in and rigged up pulling unit. Bled down annulus. Released tubing anchor. Ni up wireline. TIH with 5.71" OD gauge ring and 5.61" CIBP and set CIBP at 9000'. Capped CIBP 3-27-96 - TIH with tubing open ended to 7840'. Spot 250 gallons 20% NEFE acid. TOOH. TIH with w/4 .42" holes as follows: 7822, 24, 30 &amp; 7834 wireline. TIH with 7" Uni V packer to 7770' an bbls. Pressured to 500 psi. Swabbed. Shut we 3-28-96 - Pumped 45 bbls 2% KCL down tubing. R up wireline. TIH with 4" Select Fire Guns and follows: 7754-7802' (20 holes) and 7698-7716' rigged down wireline. TIH with 7" packer and R at 7818'. Tested RBP to 1200 psi. Spot 4 bbls</li> </ul>	Unseat pump. TOOH with ppled up BOP. TOOH with junk basket to 9050'. 7 with 35' of cement. Shu Loaded hole. Tested ca h 4" casing guns and per '. TOOH with casing gun d set packer. Loaded an 11 in. eleased packer. TOOH w perforated 7698-7802' w (10 holes). TOOH with BP. Set RBP with middl a 20% NEFE acid at 7805'	n pump and rods. n tubing. Rigged FOOH. TIH with at well in. asing to 2500 psi. rforated 7822-7834' ns and rigged down nnulus with 15 ith packer. Rigged /30 .42" holes as casing guns and e packing element . Straddled
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	Production Clerk	
SUNATORS	TORUCTION OTCHA	- DATE
(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM		APR 1 0 1996
DISTRICT II SUPERVISOR TITLE		- DATE

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Submit Copies to Appropriate District Office	State of New M Energ, inerals and Natural	Aexico Resources Department	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATI P.O. Box 2		WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico		30-015-28629 5. Indicate Type of Lesse
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	)		STATE X         FEE           6. State Oil & Gas Lease No.         L-1897
( DO NOT USE THIS FORM FOR P DIFFERENT RES (FORM	TICES AND REPORTS ON WI ROPOSALS TO DRILL OR TO DEEPE ERVOIR. USE "APPLICATION FOR P C-101) FOR SUCH PROPOSALS.)	NOR PLUG BACK TO A 即時の尼加川戸	1. Lease Name or Unit Agreement Name
1. Type of Well: OL OL WELL X WELL	CTHER	i U	Aparejo APA State Com
2. Name of Operator		APR 0 3 1996	8. Well No.
YATES PETROLEUM CORPO	· · · · · · · · · · · · · · · · · · ·	AN CON.	5
105 South 4th St., An	rtesia, NM 88210	DIL CON. L	Dagger Draw Upper Penn, North
4. Well Location Unit Letter <u>C</u> : <u>6</u>	60 Feet From The North	Line and 1980	Feet From The West Line
Section 16	Township 19S		NMPM Eddy County
	3510'	GR	
	k Appropriate Box to Indicate	•	
		SUB	
	PLUG AND ABANDON	REMEDIAL WORK	
	CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING		CASING TEST AND CE	
other:		OTHER: Perforat	ce & acidize Canyon X
work) SEE RULE 1103. CONTINUED FROM PREVI perforations 7754-78 With acid on, perfor up thru perforations 7698-7802' with 4000 thru perforations to bbls. Tested to 500 gelled acid. Swabbi 3-29-96 - Pumped 45	OUS PAGE: 02'. Break down perfo ations broke to 1400 p 7698-7716'. Moved pa gallons 20% NEFE acid knock balls off. Res psi. Acidized perfor ng. bbls 2% KCL down tubin	rations. Started si. With 20 bbls cker up to 7647'. and ball sealers et packer at 7647 ations 7698-7802' g. Released pack	ing estimated date of starting any proposed 1 3000 gallons of 20% acid. 5 acid in formation, communicated 6 Acidized perforations 7. Released packer and ran down 7'. Loaded annulus with 53 1 with 30000 gallons 20% NEFE 1 ker and RBP at 7818'. TOOH with ased well to production department
I hereby certify that the information above is signature Usty Type or FRINT NAME Rusty Kle	true and complete to the best of my knowledge a	Production (	Clerk DATE April 2, 1996 TELETHONE NO. 505/748-147
144 (A)	SHEFTE SY TIM <b>V. 4110</b> E Vertenne	mue	APR 1 0 1996
APPROVED BY			

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