

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28631
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter G : 1980 Feet From The North Line 1980 Feet From The East Line

Section 9 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3519' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Production casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8240'. Reached TD at 9:30 AM 12-22-95. Ran 203 joints of 7" 26# & 23# casing as follows: 15 joints of 7" 26# N-80 sandblasted (613.81'); 4 joints of 7" 26# J-55 sandblasted (158.51'); 1 joint of 7" 26# N-80 sandblasted marker joint (20.45'); 61 joints of 7" 26# J-55 varnished (2479.69'); 91 joints of 7" 23# J-55 varnished (3715.18'); 31 joints of 7" 26# J-55 varnished (1253.52') (Total 8241.16') of casing set at 8240'. Float shoe set at 8240'. Float collar set at 8199'. DV tool set at 6025'. Marker joint set at 7468'. Circulating sub set at 8157'. Cemented in two stages as follows: Stage 1: 500 sacks Super Premium H, 5# gilsonite, 3# salt, 5/10% Halad 344 and 4/10% CFR3 (yield 1.71, weight 13.0). PD 8:00 PM 12-23-95. Bumped plug to 1500 psi. Circulated 98 sacks. Circulated through DV tool for 4 hours. Stage 2: 800 sacks Halliburton Lite, 5# salt, 1/4# flocele and 5# gilsonite (yield 2.01, weight 12.5). Tailed in with 100 sacks Premium H (yield 1.18, weight 15.6). PD 1:20 AM 12-24-95. Bumped plug to 3500 psi. Circulated 180 sacks. Released rig at 6:00 AM 12-24-95. WOC.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 12-29-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

JAN 4 1996

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: