Submit 3 Copies to Appropriate District Office	State of New M Energy, minerals and Natural R			Form C-103 Revised 1-1-89	c1 8
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO.		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			30-015-28631 5. Indicate Type of Lease STATE FEE X		
			6. State Oil & Gas Lease N		
(DO NOT USE THIS FORM FOR PF DIFFERENT RESE (FORM (FICES AND REPORTS ON WE ROPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PE C-101) FOR SUCH PROPOSALS.)	NOR PLUG BACK TO A	7. Lease Name or Unit Ag	reement Name	
Type of Well: OL GAS WELL X WELL] OTHER	/	Patrick	API	
Name of Operator YATES PETROLEUM CORPOR			8. Well No.		
Address of Operator			9. Pool name or Wildcat		
105 South 4th St., Art Well Location	tesia, NM 88210	······································	Dagger Draw Upp	er Penn, No	rth
	80 Feet From The North	Line and	0 Feet From The	East	Line
Section 9		ange 25E	NMPM Eddy	Соц	inty
	10. Elevation (Show whether	<i>r DF, RKB, RT, GR, eic.)</i> 9 [†] GR			
. Check	Appropriate Box to Indicate		Report. or Other Data		
NOTICE OF IN			BSEQUENT REPO	RT OF:	
		REMEDIAL WORK	ALTER	ING CASING	
	CHANGE PLANS				т []
	LJ	CASING TEST AND C	 1		
HER:			te & acidize		<u>[X]</u>
work) SEE RULE 1103. 12-29-95 - Moved in tubinghead. TIH wit DV tool at 6028'. T 2% KCL water. 12-30-95 - TOOH with through DV tool. TO	rations (Clearly state all periment details, a and rigged up pulling th bit, stabilizer, dri Cested to 1500#. TIH a bit, stabilizer, dril 00H with bit and scrape nut down and shut in fo down for holiday.	unit. Nippled 11 collars and nd tagged PBTD 1 collars and t er. Rigged up w	up 11" 3000 X 7- tubing to 6010'. at 8179'. Circu tubing. Till with vireline. TIH wi	l/16" 3000 Drilled ou lated hole w	ith aper
1-3-96 - TIH with tu Rigged up wireline. holes as follows: 7 22 & 7823'. TOOH wi at 7707'. Acidized Surged balls off and	ibing to 7837'. Spotte TIH with 4" Select Fi 7784, 86, 88, 90, 92, 9 ith guns and rigged dow perforations 7784-7823 I reacidized with 20000 coaded tubing & unset p	re guns and per 4, 96, 97, 7806 m wireline. TI ' with 2000 gal gallons gelled acker. TOOH.	20% NEFE acid. To forate() 184782 , 08, 10, 12, 14 H with 7" Unl llons 20% NEFE ac l acid & ball sea	OOH with tub 3' w/18,40" , 16, 18, 20 Dacker and s id & ball se lers. Swabb uction depar	, set ealers ping.
	1				
TYPE OR FRINT NAME RUSTY KIEI	<u>n</u>		TEL	PHONE NO. 505/7	48-14