

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-62211

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hanagan APL Fed Com #1

9. API Well No.

30-015-28635

10. Field and Pool, or Exploratory Area

Hackberry Morrow

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL of Section 31-T19S-R30E (Unit G, SWNE)

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Resume drilling, surface casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Resumed drilling a 26" hole with rotary tools at 10:00 AM 9-5-95.

TD 460'. Reached TD at 9:30 PM 9-5-95. Ran 10 joints of 20"94# J-55 8rd casing set at 456'. 1-Texas Pattern notched guide shoe set at 56'. Insert float set at 412'. Cemented with 420 sacks Pacesetter Lite, 1/2#/sack celloseal and 3% CaCl₂ (yield 1.87, weight 12.8). Tailed in with 500 sacks Class C 2% CaCl₂ (yield 1.32, weight 14.8). PD 5:15 AM 9-6-95. Bumped plug to 400 psi, float did not hold. Cement did not circulate. Top of cement at 48'. Filled hole with 6 yards of Ready Mix. WOC. Cut off and welded on flange. Out at 5:15 AM 9-7-95. WOC 24 hours. Reduced hole to 17-1/2". Resumed drilling. NOTE: BLM-Carlsbad notified but did not witness.

RECEIVED

OCT 13 1995

OIL CON. DIV.

DIST. 6 N.M.

SEP 15 1995

Carlsbad, New Mexico

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein

Title Production Clerk

Date Sept. 15, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: