

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 1980' FEL of Section 31-T19S-R30E (Unit G, SWNE)

NM OIL CONS COMMISSION  
Drawer DD

Artesia NM 88210  
BUDGET BUREAU NO. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-62211

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Hanagan APL Fed Com #1

9. API Well No.  
30-015-28635

10. Field and Pool, or Exploratory Area  
Hackberry Morrow

11. County or Parish, State  
Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other 13-3/8" casing & cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 1454'. Reached TD at 11:45 PM 9-8-95. Ran 33 joints of 13-3/8" 54.5# J-55 8rd (1456') of casing set at 1454'. 1-Texas Pattern notched guide shoe set at 1454'. Insert float set at 1409'. Cemented with 760 sacks Pacesetter Lite C, 1/4#/sack celloseal, 10#/sack salt and 2% CaCl2 (yield 2.2, weight 12.5). Tailed in with 200 sacks "C" and 2% CaCl2 (yield 1.32, weight 14.8). PD 8:15 AM 9-9-95. Bumped plug to 750 psi, OK. Circulated 150 sacks. WOC. Nippled up and tested to 1000# for 30 minutes. Drilled out at 8:15 AM 9-10-95. WOC 24 hours. Reduced hole to 12-1/4". Resumed drilling.

**RECEIVED**

OCT 13 1995

OIL CON. DIV.  
DIST. 2

1995

575

14. I hereby certify that the foregoing is true and correct

Signed Rusty Blue Title Production Clerk Date Sept. 15, 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: